

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Solo Oil, Inc.

ADDRESS 319 East Rogers

Skiatook, Oklahoma

**CONTACT PERSON Steve Owen

PHONE 918-396-3622

PURCHASER _____

ADDRESS _____

DRILLING Range Drilling Company

CONTRACTOR _____

ADDRESS 220 West Douglas

Wichita, Kansas 67202

PLUGGING Range Drilling Company

CONTRACTOR _____

ADDRESS 220 West Douglas

Wichita, Kansas 67202

TOTAL DEPTH 4840 PBD _____

SPUD DATE 11/26/81 DATE COMPLETED 12/13/81

ELEV: GR 1131 DF _____ KB 1139

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 326' DV Tool Used? no

API NO. 15-191-21365-00-00

COUNTY Sumner

FIELD Wildcat

PROD. FORMATION Dry

LEASE Ransom

WELL NO. 32-1

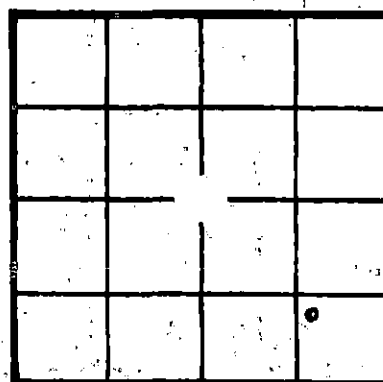
WELL LOCATION _____

990 Ft. from S Line and

990 Ft. from E Line of

the SE SEC. 32 TWP. 34S RGE. 3W

WELL FLAT



KCC ☒
KGS ☒
(Office Use)

AFFIDAVIT

STATE OF TEXAS, COUNTY OF PARKER SS, I, _____

STEVE OWEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) SOLO OIL, INC.

OPERATOR OF THE RANSOM LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 32-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13TH DAY OF DECEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Steve Owen

SUBSCRIBED AND SWORN BEFORE ME THIS 30TH DAY OF DECEMBER, 19 81.

William D. Owens

NOTARY PUBLIC

MY COMMISSION EXPIRES: 6/9/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
JAN 2 1982
1-4-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	Surface	3650		
Big Lime - KC	3650	4050	RA Guard Log	4840 - Surface
			Density Log	4840 - 3100
Shale	4050	4340		
Miss. Lime	4340	4710		
Woodford Shale	4710	4770		
Viola Lime	4770	4810		
Simpson	4810	4840		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	23	326	Regular	200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/Z					
TUBING RECORD			N/A		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
N/A				N/A	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Dry					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbbl.	MCPS	%	bbbl.
Disposition of gas (vented, used on lease or sold)				Perforations	