

FORM MUST BE TYPED

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

191-21119-0001

API NO. 15- _____

County Sumner

S/2 S/2 SE Sec. 36 Twp. 34s Rge. 3 X ^E/_W

255 Feet from (S) (circle one) Line of Section

1345 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Low Well # 1 OWNO

Field Name N/A

Producing Formation Simpson

Elevation: Ground 1164 KB 1169

Total Depth 4893 PBDT 4868

Amount of Surface Pipe Set and Cemented at 455 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan SLD P&D 11-12-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30197

Name: D. C. Dudley & Associates

Address 1776 Lincoln Street Suite 904

City/State/Zip Denver Colorado 80203

Purchaser: _____

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Kevin C. Davis

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Pendelton Land & Exploration

Well Name: Low: #1

Comp. Date 9-3-80 Old Total Depth 4890

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6/23/92 6/24/92 7/2/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title Consultant Date 7/22/92

Subscribed and sworn to before me this 22nd day of July 19 92.

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1994

RECEIVED
STATE OF KANSAS
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
JUL 22 1992
KANSAS CORPORATION COMMISSION
KCC SWD/Rep NEPA
KCS Plug Other
(Specify)

MARTHA C. NUSSBAUM
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-94

Operator Name D. C. Dudley Lease Name Low Well # 1
 Sec. 36 Twp. 34s Rge. 3 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2720'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4090'	
List All E.Logs Run:		Mississippi	4384'	
		Kinderhook	4681'	
		Simpson	4800'	

Cased Hole

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing		8 5/8"	24	445'	Common	325 sx	Flocele, 2% cc
Production	7 7/8"	4.5"	10.5"	4883'	40-60 poz	110 sx	10% Salt, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4828 to 4838' Simpson		750 gal 10% HCC Mud acid	4828-38'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE					
Date of First, Resumed Production, SWD or Inj.	Producing Method		NON-COMMERCIAL		
NONE	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

ORIGINAL No 3801

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-22-92 COUNTY Samner

CHG. TO: Val Energy Inc. ADDRESS

CITY STATE ZIP

LEASE & WELL NO. Lave 41 SEC. TWP. RNG.

CONTRACTOR Same TIME ON LOCATION 7:24 AM

KIND OF JOB plug AW

SERVICE CHARGE 325.00

QUANTITY	MATERIAL USED		TYPE			
91	Saf	60-40	permix	@	385	350.35
14	Saf			@	800	112.00
115	BULK CHARGE	Saf		@	75	86.25
88	BULK TRK. MILES	5.25 x 60 x 400 for 62 miles				213.90
	PUMP TRK. MILES					
	PLUGS	None				
	SALES TAX					64.16
	TOTAL					1,151.66

T. D.

SIZE HOLE 7 7/8

MAX. PRESS.

PLUG DEPTH

PLUG USED

CSG. SET AT VOLUME

TBG SET AT VOLUME

SIZE PIPE 4 1/2

PKER DEPTH

TIME FINISHED 10 AM

REMARKS:

91 - Saf 60-40 per mix 40 Saf at 562'
40 Saf well 40 Saf well at 69'
10 - Saf well Cement to top 87'

Cement did case

EQUIPMENT USED

NAME Scott UNIT NO. #1

NAME Scott UNIT NO. NOV 12/1992

CEMENTER OR TREATER

OWNER'S REP.

FIELD TICKET NO.

3801

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

670

(316) 321-4680

DATE

7-24-92

CRITICAL

Val Energy, Inc.
P O Box 322
Haysville KS 67060

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-22-92	SU	KS	Lowe - DC Duddy	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2"			<i>standing - Sp. log - well supplies</i>	
Plugging (new well)				
		(1) Cementing unit		325.00
91 sax	60-40 Poz Mix Cement	@ 3.85 per sax		350.35
14 sax	Gel	@ 8.00 per sax		112.00
	Bulk charge	@ .75 x 115 sax		86.25
	Drayage	@ 5.75-T x .60 x 62 mi (88 actual mi)		213.90
VENDOR NO. <u>24032</u>				
BL ACCT NO. <u>2.213.000</u>				
LEASE NO. _____				
DATE ENTERED <u>JUL 27 1992</u>				
SALES TAX \$				64.16
TOTAL \$				<u>1,151.66</u>

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

OCT 2 1992

CONSERVATION DIVISION
Wichita, Kansas