

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 129 - 20632-00-00

ADDRESS 3545 N.W. 58th Street

COUNTY Morton

Oklahoma City, OK 73112

FIELD Winter

\*\*CONTACT PERSON Larry Ervin

PROD. FORMATION \_\_\_\_\_

PHONE 405-949-4277

LEASE Collingwood C

PURCHASER \_\_\_\_\_

WELL NO. 4

ADDRESS \_\_\_\_\_

WELL LOCATION NE/4 NE/4

DRILLING Earl F. Wakefield, Ind.

810 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

660 Ft. from East Line of

ADDRESS 300 West Douglas

Wichita, Kansas 67202

RECEIVED JUN 17 1982 CONSERVATION DIVISION the NE/4 SEC. 13 TWP. 33S RGE. 43W

PLUGGING Dowell

WELL PLAT

CONTRACTOR ADDRESS P.O. Box 4378

CONSERVATION DIVISION  
Wichita, Kansas

Houston, TX 77210

			X
		13	

KCC   
KGS   
(Office Use)

TOTAL DEPTH 4750' PBTD \_\_\_\_\_

SPUD DATE 5-27-82 DATE COMPLETED 6-5-82

ELEV: GR 3551 DF 3556 KB \_\_\_\_\_

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS

Amount of surface pipe set and cemented 1354-KB DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Verlin Meier

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr. (FOR)(OF) Cities Service Company

OPERATOR OF THE Collingwood C LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF June, 1982.

MY COMMISSION EXPIRES: July 15, 1982

Christ E. Meier  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soils & Sand	0	440	Gearhart ran	CNL, GR, CD
Sand, Red Bed, Gyp	440	915	4741-3394'	DIL 4743-1354'
Gyp Sand, Red Bed	915	940		
Gyp sand	940	1150		
Red Bed, Gyp, Sand	1150	1175		
Red Bed & Sands	1175	1855		
Red Bed	1855	2355		
Shale	2355	2835		
Lime	2835	2945		
Lime & Shale	2945	3330		
Lime	3330	3475		
Lime & Shale	3475	3625		
Lime	3625	3800		
Lime & Shale	3800	3925		
Lime	3925	4200		
Lime & Shale	4200	4525		
Lime	4525	4685		
Lime, Shale	4685	4750		
P & A 6-5-82	TD	4750		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24 #	1354' KB	50/50 Poz	575	2% total gel, 2% CaCl 1/2# D-29
					Class "H"	125	3% CaCl, 1/4# D-29

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

None - D&A

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Set plugs: 35 sx 4600-4700; 55 sx 3620-3770; 50 sx 1400-1240'. 25 sx 680-600; 10 sx 0-40' w/wooden plug on <i>btm.</i> - 10 sx rathole,	Bottom surf pipe 1354';

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
	None