

STATE CORPORATION COMMISSION OF KANSAS
& GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser: NA

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5662
Name Wakefield Oil Company, Inc.

Wellsite Geologist Joe Blair
Phone 316-624-2804

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/22/85 2/1/85 2/2/85
Spud Date Date Reached TD Completion Date
5005 Surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1351 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

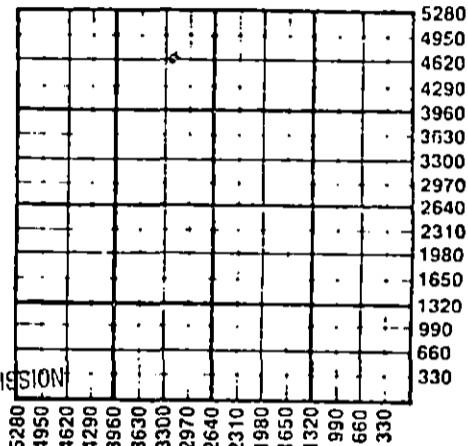
API NO. 15-129-20,742-00-00
County Morton
150' E
C NE NW Sec. 14 Twp 33S Rge 43 East West

4620 Ft North from Southeast Corner of Section
3150 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fowler "C" Well # 1
Field Name Winter North Field

Producing Formation
Elevation: Ground 3591 KB 3595

Section Plat



RECEIVED

FEB 25 1985
2-25-85
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Docket #

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

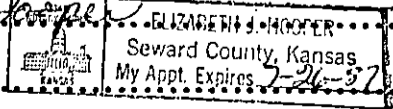
Source of Water:
Division of Water Resources Permit #
 Groundwater 4620 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 14 Twp 33S Rge 43 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 2/19/85

Subscribed and sworn to before me this 21st day of February 1985
Notary Public Elizabeth J. Hooper
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 14 Twp 33S Rge 43

Operator Name Anadarko Production Company Lease Name Fowler "C" Well # 1

Sec. 14 Twp. 33S Rge. 43 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Gearhart ran Compensated Density Compensated Neutron log and Dual Induction Laterolog.

Name	Top	Bottom
Surface Sand & Clay	0'	280'
Sand & Clay	280'	810'
Gyp & Sand	810'	1045'
Redbed & Gyp	1045'	1197'
Gloretta Sand	1197'	1259'
Gyp & Anhydrite	1259'	1352'
Anhydrite	1352'	1355'
Redbed	1355'	2025'
Redbed & Shale	2025'	2330'
Lime & Shale	2330'	2690'
Shale & Lime	2690'	3365'
Lime & Shale	3365'	3955'
Shale & Lime	3955'	4210'
Lime & Shale	4210'	4320'
Shale & Lime	4320'	4650'
Lime & Shale	4650'	4795'
Shale & Lime	4795'	4970'
Lime & Shale	4970'	5005'
RTD	5005'	

RELEASED
 JUN 06 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1531	Pozmix Common	450 200	4% Gel, 2% CaCl 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil 3bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled