

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-129-20,871-00-00

County Morton

Sec. 17 Twp. 33S Rge. 43 East  
West

3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Turner Well # 2

Field Name Turmorrow

Producing Formation D & A

Elevation: Ground 3645 KB 3655

Operator: License # 5254  
Name Midco Exploration, Inc.  
Address 200 E. 1st. St. Suite 411  
City/State/Zip Wichita, Ks. 67202

Purchaser

Operator Contact Person Harvey Gough  
Phone 316-267-3613

Contractor: License # 5652  
Name Mustand Drilling

Wellsite Geologist Bob Douglass  
Phone 316-263-7135

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

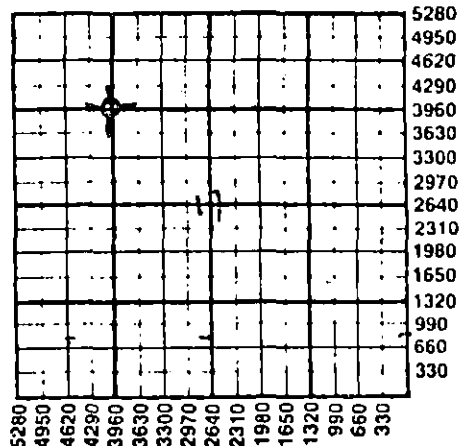
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-15-87 5-25-87 5-25-87  
Spud Date Date Reached TD Completion Date

5150 1488  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1417 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 4600 Ft North from Southeast Corner  
(Well) 4600 Ft West from Southeast Corner of  
Sec 17 Twp 33S Rge 43 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough  
Title Vice President Date 8-26-87

Subscribed and sworn to before me this 26th day of August 1987

Notary Public Barbara L. Zurowski

Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KGS  Plug  Other  
(Specify)  
AUG 28 1987  
8-28-87  
Form ACO-1 (5-86)

Sec 17 Twp 33S Rge 43E

Operator Name Midco Exploration, Inc. Lease Name Turner Well # 2

Sec. 17 Twp. 33S Rge. 43  East  West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 4746-4765, 30-45-60-45. Fair blow, rec. 1150' sli muddy wtr w/show of oil in top joint. IFP 110-221# ISIP 1078# FFP 309-352# FSIP 1046# Temp. 137°

|             |           |  |
|-------------|-----------|--|
| Topeka      | 2930+725  |  |
| Heebner     | 3264+391  |  |
| Lansing     | 3389+266  |  |
| Marmaton    | 3956-301  |  |
| Cherokee    | 4166-511  |  |
| Morrow Sh   | 4433-778  |  |
| Morrow Sd   | 4744-1089 |  |
| Keyes Sd    | 5022-1367 |  |
| Mississippi | 5100-1445 |  |
| LTD         | 5138-1483 |  |
| RTD         | 5150-1495 |  |

NOTE: We are in the process of making a disposal well out of the #2 Turner

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |                                                                                                                                                                       |                           |                |                                             |                 |             |                                                                    |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|----------------|---------------------------------------------|-----------------|-------------|--------------------------------------------------------------------|
| Purpose of String                                                                                                                                                | Size Hole Drilled                                                                                                                                                     | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth                               | Type of Cement  | #Sacks Used | Type and Percent Additives                                         |
| Surface                                                                                                                                                          | 12 1/2                                                                                                                                                                | 8.578                     | 24#            | 1417                                        | Lite<br>REGular | 450<br>100  | 3% cc<br>3% cc-2% gel                                              |
| PERFORATION RECORD                                                                                                                                               |                                                                                                                                                                       |                           |                | Acid, Fracture, Shot, Cement Squeeze Record |                 |             |                                                                    |
| Shots Per Foot                                                                                                                                                   | Specify Footage of Each Interval Perforated                                                                                                                           |                           |                | Amount and Kind of Material Used            |                 |             | Depth                                                              |
|                                                                                                                                                                  |                                                                                                                                                                       |                           |                |                                             |                 |             |                                                                    |
| TUBING RECORD                                                                                                                                                    |                                                                                                                                                                       |                           |                | Size                                        | Set At          | Packer at   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production                                                                                                                                         | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |                                             |                 |             |                                                                    |
| Estimated Production Per 24 Hours                                                                                                                                | Oil                                                                                                                                                                   | Gas                       | Water          | Gas-Oil Ratio                               | Gravity         |             |                                                                    |
|                                                                                                                                                                  | Bbls                                                                                                                                                                  | MCF                       | Bbls           | CFPB                                        |                 |             |                                                                    |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled