

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254  
Name Midco Exploration, Inc.  
Address 200 E. 1st St. - Suite 411  
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Co.

Operator Contact Person Harvey Gough  
Phone 316-267-3613

Contractor: License # 5652  
Name Mustang Drilling

Wellsite Geologist Gary Holstin  
Phone 316-7881-4570

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

3-25-86 4-6-86 4-21-86  
Spud Date Date Reached TD Completion Date  
5330  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1417 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-129-20,799 -00 -00  
County Morton  
C NW NW Sec 17 Twp 33S Rge 43  East  West

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

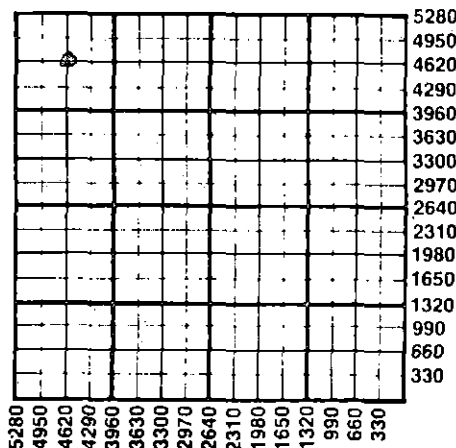
Lease Name Turner Well #.1

Field Name Wildcat Turmorrow

Producing Formation Morrow Sand

Elevation: Ground 3651 KB 3661

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 4600 Ft North from Southeast Corner (Well) 4600 Ft West from Southeast Corner of Sec 17 Twp 33S Rge 43  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough  
Title Vice President Date 5-14-86

Subscribed and sworn to before me this 14th day of May 1986  
Notary Public Barbara L. Zurowski  
Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 17 Twp 33 Rge 43

SIDE TWO

Operator Name ..... Midco Exploration, Inc. .... Lease Name ..... Turner ..... Well # ..... 1 .....

Sec. 17 ..... Twp. 33S ..... Rge. 43 .....  East  West County ..... Morton .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4721-4746 30-45-60-90. Strong blow on 1st. and 2nd. opening. Rec pipe full gas 203' oil. IFP 29-58#, ISIP 1425#, FFP 58-117, FSIP 1425#. DST #2 4798-4812 30-45-60-90. 1st. opening weak blow 2nd. opening weak blow building to strong blow in 31". Rec 30' clean oil, 185' mdy saltwtr. IFP 3-58#, ISIP 1422#, FFP 72-115#, FSIP 1406#. DST #3 5017-5037 30-45-30-45. Weak blow, rec 80' wtry mud. IFP 48-64#, ISIP 1113#, FFP 81-81#, FSIP 1096#.

Name	Top	Bottom
Topeka	2927 +	734
Heebner	3188 +	473
Lansing	3344 +	317
Morrow Sh	4574 -	913
Morrow Sd	4713 -	1052
Keyes Sd	5005 -	1344
Miss	5087 -	1426
LTD	5316 -	1655

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1417	Lite	700	3% cc
Production	7 7/8	4 1/2	10.5#	5015	Class. H Self-stress 125	25	5% gel 10% salt

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2	4715-4734	2000 gals Diesel	4715-4734
		40,000 gal Diesel	
		65,000# sd	

TUBING RECORD  
 Size 2 3/8 Set At 4764 Packer at Liner Run  Yes  No

Date of First Production 4-27-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
80 Bbls		MCF	70 Bbls	CFPB	

METHOD OF COMPLETION | Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

4715-4734  
 Dually Completed  Commingled