

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 12921657-00-01
County MORTON
- SW - NE - NW Sec. 11 Twp. 33S Rge. 41 X W E

Operator: License # 4549

860 Feet from X N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

765 Feet from E X (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name USA BARKER Well # D-1

Purchaser: ANADARKO ENERGY SERVICES

Field Name BERRYMAN RICHFIELD

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation TOPEKA, MORROW

Phone (806) 457-4600

Elevation: Ground 3425 KB --

Contractor: Name: NA

Total Depth 5700 PBTD 5260

License: NA

Amount of Surface Pipe Set and Cemented at 1529 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes --- No

Designate Type of Completion
--- New Well --- Re-Entry X Workover

If yes, show depth set 3262 Feet

--- Oil --- SWD --- SLOW --- Temp. Abd.
X Gas --- ENHR --- SIGW
--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan Workover E43.18.03
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: USA BARKER D-1

Dewatering method used _____

Comp. Date 1-7-2002 Old Total Depth 5700

Location of fluid disposal if hauled offsite: _____

--- Deepening X Re-perf. --- Conv. to Inj/SWD
X Plug Back 5260 PBTD
X Commingled Docket No. PENDING
--- Dual Completion Docket No. _____
--- Other (SWD or Inj?) Docket No. _____

Operator Name _____

8-27-2002 -- 9-3-2002
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

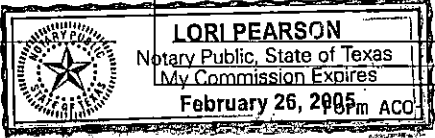
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 3/10/03

Subscribed and sworn to before me this 10 day of March
20 03.
Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
--- KCC --- SWD/Rep --- NGPA
--- KGS --- Plug --- Other
(Specify)



RECEIVED

MAR 14 2003

KCC WICHITA

(7-91)

X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA BARKER Well # D-1

Sec. 11 Twp. 33S Rge. 41 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1.

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1529		450	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5380		271	
			PORT COLLAR @	3262		195	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5260	ACID W/ 1500 GAL HCL.	3191-3198
4	3191-3198		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5238		

Date of First, Resumed Production, SWD or Inj. RESUMED: 9-1-2002	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	117	12		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3191-3198
 Other (Specify) _____ 5134-5230

Production Interval