

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-129-20,644-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Panoma Unallocated

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Council Grove

PHONE (316) 624-6253

PURCHASER Cimarron River System LEASE Tucker "J"

ADDRESS Box 351 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION

DRILLING Contractor Gabbert-Jones, Inc/ 1250 Ft. from North Line and

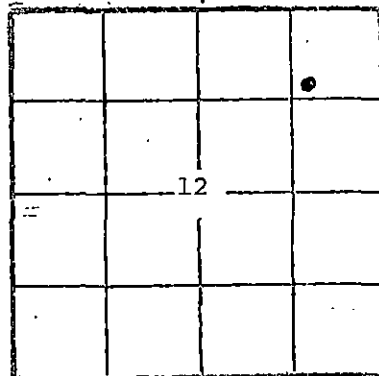
CONTRACTOR ADDRESS 830 Sutton Place 1250 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 33S RGE 41 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC ✓  
KGS ✓  
SWD/REP  
PLG.

TOTAL DEPTH 2700 PBD 2687

SPUD DATE 12/2/83 DATE COMPLETED 7/21/83

ELEV: GR 3402 DF 3405 KB 3406

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 518 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

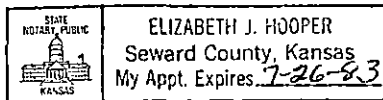
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August

19 83



Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/26/87

\*\* The person who can be reached by phone regarding any questions, concerning this information.

RECEIVED

AUG 17 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Gearhart ran Gamma Ray.	
			Rosel ran Nuclear Log.	
Surface Clay - Sand	0'	385'		
Sand-Shale-Redbed	385'	530'		
Redbed-Shale	530'	1070'		
Redbed-Sand	1070'	1315'		
Sand-Shale	1315'	1540'		
Shale	1540'	1850'		
Shale-Lime	1850'	2090'		
Lime-Shale	2090'	2201'		
Shale	2201'	2260'		
Lime	2260'	2420'		
Lime-Shale	2420'	2700'		
TD	2700'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	513	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	2699	Litewate SS Pozmix	500 150	.5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	2620-29

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2662	

2602-10, 2588-92,  
2578-83, 2556-71

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/800 gal 15%	2620-29
Acidize w/2400 gal 15%	2556-2629 OA
F/15,000 gal Pad, 75,000 gal water, 150,000# riversand	2556-2629 OA

Date of first production WOPL	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity ---
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Estimated Production -I.P.	Oil ----	Gas 186 bbls.	Water % 61	Gas-oil ratio ----	CFPB
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Disposition of gas (vented, used on lease or sold) To be sold	Perforations 2556-2629 OA
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