

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: DAVIS "C" NO. 2

Comp. Date 2/02/78 Old Total Depth 6225'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 5800' PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

7/09/96 NA 8/12/96

Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 189-20369-0001

County STEVENS

 - NW - NE - SE Sec. 15 Twp. 33S Rge. 38 E

2310 Feet from (S)N (circle one) Line of Section

1250 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name DAVIS "C" Well # 2

Field Name GENTZLER

Producing Formation U. MORROW

Elevation: Ground 3160' KB --

Total Depth 6225' PBDT 5800'

Amount of Surface Pipe Set and Cemented at 1702 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3155 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK JPH 11-14-96
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name 11-13-96

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 11/4/96

Subscribed and sworn to before me this 4th day of November 19 96.

Notary Public Freda L. Hinz

Date Commission Expires

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/REP NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DAVIS "C" Well # 2

Sec. 15 Twp. 33S Rge. 38 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample Name Top Datum (SEE ORIGINAL DRILLERS LOG - ATTACHED)
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** Original Completion CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1702'	POZ/COMMON	600/200	4%GEL, 2%CC/2%CC
** PRODUCTION	7-7/8"	4-1/2"	11.6	6217'	LITE/SS POZ	300/150	.5% CFR-2
			D.V. TOOL @	3155'	SS POZ	150	.5%CFR-2, 1/4# TUFF FIBER

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	SET CIBP @ 5800' (NEW PRID)	
4	PERFORATE 5713'-5719' (U. MORROW)	ACIDIZE W/ 750 GAL 7.5% MCA
2	6044'-6068'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5705'	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 8/9/96	Producing Method:
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	97	0	--	--

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5713'-5719'
 Other (Specify) _____

Production Interval: _____

ANADARKO PETROLEUM CORPORATION

PHONE 316 - 624 - 6253 • 1701 NORTH KANSAS AVE. • P.O. BOX 351 • LIBERAL, KANSAS 67905 - 0351



November 4, 1996

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm. 2078
Wichita, Kansas 67202

Attn.: Priscilla Zadoka

Re: Workover Completion (Form ACO-1)

Davis "C" No. 2
Sec. 15-33S-38W
Stevens County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is an affidavit of completion (KCC Form ACO-1) for the workover performed on the referenced well. A CIBP was set at 5800' and perforations were made in the U. Morrow zone (5713'-5719'), and the perforations were acidized. A copy of the original Kansas Drillers log is also enclosed. Please file accordingly.

If you require additional information, please contact this office at the letterhead address or call me at (316) 629-4306.

Sincerely,

John M. Dolan
Senior Technical Assistant
/sh

Enclosures

cc: Well File
Ken Lester - HGO
Manager Land Administration - HGO
WI Owners

aco1let.doc

RECEIVED
KANSAS CORPORATION
NOV 13 4 11:28

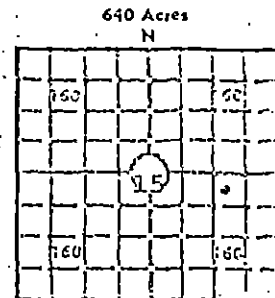
ORIGINAL

KANSAS DRILLERS LOG

S. 15 T. 33S R. 38 E
 W
 Loc. 1250' FEL & 2310' FSL
 County STEVENS

API No. 15 — 189 — 20,369
 County Number

Operator
ANADARKO PRODUCTION COMPANY
 Address
P. O. BOX 351, LIBERAL, KANSAS 67901
 Well No. 2 Lease Name **DAVIS "C"**
 Footage Location
 2310 feet from (N) (S) line 1250 feet from (E) (W) line
 Principal Contractor **Rains & Williamson** Geologist **Joe Blair**
 Spud Date **11/16/77** Total Depth **6225'** P.B.T.D. **6130'**
 Date Completed **2/2/78** Oil Purchaser



Elev. Gr. **3160'**
 DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1702'	Poz Common	600 200	4% gel, 2% cc 2% cc
Production	7-7/8"	4-1/2"	11.6#	6217'	SS Poz Lite Water SS Poz	150 300 150	.5% CFR-2, 1/4# tuff fiber .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6044-68

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6046'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Loaded csg w/40B, 2% KCL wtr A/2500 gals 7-1/2% MCA + 60BS w/N, MP-1700-1100-1300 F/25,000 gals 75% foamed 3% acid + 15,000# 20-40 sand, used 480,000 SCE N, A/1 gal frac flo, 2 gals Clay-Sta/1000 gals. F/1 gal HA I-55, 1 gal Clay-Sta, 7 gals HC 2, 20# WG 7, 15# Citric Acid, 1000 gals.	6044-68

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
SI, WOPL Connection	Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas:oil ratio
	31.69 bbls. 523 MCF 21 bbls. 16,498 CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Will be sold	6044-68'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66014.

DESIGNATE TYPE OF COMP.: GIL, GAS,
 DRY HOLE, SWDW, ETC.:
 GAS

Operator
 ANADARKO PRODUCTION COMPANY

Well No. 2 Lease Name DAVIS "C"

S 15 T 33S R 38 W

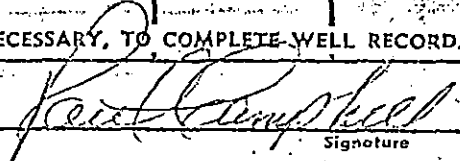
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	600		
Redbed	600	1085		
Redbed & Sand	1085	1420		
Redbed	1420	1611		
Shale	1611	1702		
Redbed & Shale	1702	1816		
Shale, Lime & Redbed	1816	2231		
Shale & Lime	2231	2864		
Lime & Shale	2864	3792		
Shale & Lime	3792	4005		
Lime & Shale	4005	6225		
TOTAL DEPTH				6225
PETD				6130

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Paul Campbell, Division Production Manager Title
	February 22, 1978 Date