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API NO. 15- __

Albanda e s

189-20369-0001

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	CountySTEVENS
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E
Operator: License #4549	
Name: ANADARKO PETROLEUM CORPORATION	Feet from(E)W (circle one) Line of Section
Address <u>P. O. BOX 351</u>	Footages Calculated from Nearest Outside Section Corner: NE, SE) NW or SW (circle one)
City/State/Zip <u>LIBERAL, KANSAS 67905-0351</u>	Lease Name <u>DAVIS "C"</u> Well # 2
Purchaser: ANADARKO TRADING COMPANY	
Operator Contact Person: <u>J. L. ASHTON</u>	Producing Formation U. MORROW
Phone (<u>316</u>) 624-6253	Elevation: Ground 31601 KB
Contractor: Name:NA	Total Depth PBTD PBTD PBTD
License: NA	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: NA	Multiple Stage Cementing Collar Used?X Yes No
	If yes, show depth set Feet
Designate Type of CompletionNew WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
OilSIOWTemp. Abd.	feet depth to w/ sx cmt.
X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 97 11-14-96 (Data must be collected from the Reserve Pit) NOT APPLICABLE
Operator:ANADARKO PETROLEUM CORPORATION	Chloride contentppm Fluid volumebbls
Well Name:DAVIS "C" NO. 2	Dewatering method used
Comp. Date <u>2/02/78</u> Old Total Depth <u>6225</u>	Location of fluid disposal if hauled offsite:
DeepeningXRe-perf Conv. to Inj/SWDX Plug Back PBTD	Operator Name
X Plug Back 5800 PBTD PBTD	Lease NameLicense No.s
Other (SWD or Inj?) Docket No	Quarter SecTwpS RngE/W
7/09/96 NA 8/12/96 The Date of START Date Reached TD Completion Date of WORKOVER WORKOVER	County Docket No.
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information o	
All requirements of the statutes, rules and regulations pro with and the statements herein are complete and correct to th	mulgated to regulate the oil and gas industry have been fully complied to best of my knowledge.
Ol m Q	
Signature // // // // // // // // // // JOHN M. DOLAN	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title SENIOR TECHNICAL ASSISTANT Date 11	/4/96 C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this Handay of House	Distribution
Notary Public Xilda d. Huy	KCCSWD/RepNGPA
	KGS PlugOther (Specify)
Date Commission Expires A FREDAL. HINZ State Commission Expires PREDAL. HINZ	
My Appl. Expires 5-15-99	Form ACC-1 (7-91)

East	perator Name <u>AN</u>	ADARKO PETROLEI	JM CORPOR	RATION		Lease Na	ame <u>DAVIS "C</u>	11	Wel	l# <u>2</u>
West Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of legs. Drill Stem Tests Taken				East		County _	STEVENS			
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static Level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Drill Stem Testa Taken Yes No	Sec. <u>15</u> Тыр. <u>3</u>	<u>3S</u> Rge. <u>38</u>	M	West						
Additional Sheets.) Name Top Datum	interval tested, nydrostatic pressu	time tool open res, bottom ho	ops and l and clos le temper	base of foresture, fl	ing and	shut-in pres	sures, wheth	er shut-in pr	ressure rea	ched static level,
Samples Sent to Geological Survey			□ Ye	es 🛛 N	lo	-	g Formatic			_ ,
Electric Log Run (Submit Copy.) List All E.Logs Run: *** Original Completion	Samples Sent to Ge	ological Surve	y 🗆 Ye	es 🗵 N	lo	Name		юр	יט	atum
** Original Completion CASING RECORD New Used Purpose of String Size Hole Set (In O.D.) Lbs./Ft. Depth Cement Used Additives ** SURFACE 12-1/4" 8-5/8" 24.0 1702' P0Z/COMMON 600/200 4%GEL_Z%CC/Z%CC ** PRODUCTION 7-7/8" 4-1/2" 11.6 6217' LITE/SS P0Z 300/150 .5% CFR-2 D.V. TOOL a 3155' SS P0Z 150 FIBER ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Plug Back TD Plug Off Zone PREFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Set CIBP a 5800' (NEW PRID)	Cores Taken		□ Ye	es 🗵 N	lo	(SEE OR	IGINAL DRILLER	S LOG - ATTACH	(ED)	
** Original Completion CASING RECORD Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Weight Cement Used Additives ** SURFACE 12-1/4" 8-5/8" 24.0 1702' POZ/COMMON 600/200 4%GEL, Z%CC/Z%CC ** PRODUCTION 7-7/8" 4-1/2" 11.6 6217' LITE/SS POZ 300/150 .5% CFR-2 D.V. TOOL a 3155' SS POZ 150 FIBER. ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back ID Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth SET CIBP a 5800' (NEW_PBID)			י ם	res ⊠ N	lo					
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Purpose of String Size Hole Size Casing Lbs./Ft. Depth Cement Used Additives ** SURFACE 12-1/4" 8-5/8" 24.0 1702' POZ/COMMON 600/200 4%GEL,2%CC/2%CC ** PRODUCTION 7-7/8" 4-1/2" 11.6 6217' LITE/SS POZ 300/150 .5% CFR-2 ** ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth SET CIBP @ 5800' (NEW PBTD)	- Origina	•	all ata					nnodustion	ata	
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Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated SET CIBP a 5800' (NEW PBTD) Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					D	.v. tool a	31551	SS POZ	150	
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SET CIBP & 5800' (NEW PBTD)		PERFORATI	ON RECOR	D - Bridg	e Plugs	Set/Type	Acid, Fr	acture, Shot,	Cement Sque	eze Record
	Shots Per Foot	Specify Foots	age of Ea	ich Interv	al Perf	orated	(Amount and	Kind of Mater	rial Used)	Depth
4 PERFORATE 5713'-5719' (U. MORROW) ACIDIZE W/ 750 GAL 7.5% MCA 5713'-5719'		SET CIBP @ 580	00' (<u>NEW</u>	PBTD)						
	4			(U. MORR	(MO)		ACIDIZE W/ 7	50 GAL 7.5% MC	:A 	5713 - 5719 -
2 6044'-6068'	_ 2	6044'-6	068′							
TUBING RECORD Size Set At Packer At Liner Run Yes No	TUBING RECORD						Liner Run	—————————————————————————————————————	No.	, ,
Date of First, Resumed Production, SWD or Inj. Producing Method 8/9/96 Blowing Pumping Ges Lift Other (Explain)		esumed Product	ion, SWD		Produci	ng Method	Flowing []			Other (Explain)
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 0 97 0	Estimated Produc			Bbls. G		Mcf Wa	iter Bbls			Gravity
Disposition of Gas: METHOD OF COMPLETION Production Interval	Disposition of Ga	s:				METHOD OF (COMPLETION	<u> </u>		Production Interval
Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled5713'-5719'										
(If vented, submit ACO-18.)					Open H	ole ⊠ Per	rf. □ Duall	y Comp.	Commingled	<u> 5713 i -5719 i</u>

ANADARKO PETROLEUM CORPORATION



November 4, 1996

Kansas Corporation Commission Conservation Division Finney State Office Building 130 South Market, Rm. 2078 Wichita, Kansas 67202

Attn.: Priscilla Zadoka

Re: Workover Completion (Form ACO-1)

Davis "C" No. 2 Sec. 15-33S-38W Stevens County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is an affidavit of completion (KCC Form ACO-1) for the workover performed on the referenced well. A CIBP was set at 5800' and perforations were made in the U. Morrow zone (5713'-5719'), and the perforations were acidized. A copy of the original Kansas Drillers log is also enclosed. Please file accordingly.

If you require additional information, please contact this office at the letterhead address or call me at (316) 629-4306.

Sincerely,

John M. Dolan

Senior Technical Assistant

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Enclosures

cc:

Well File

Ken Lester - HGO

Manager Land Administration - HGO

WI Owners

acollet.doc

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ANADARKO PRODUC	CTION COMPA	ANY			·	_ `	· -	640 Acres N	 -		
Address	TTDDDST :	באארראים ב				1	1 60	╬┝┝┰╌	-		
P. O. BOX 351, Well No.	Lease Nama		790.0				·	`} ` }{ } `- `	· ~		
2	DAVIS	"C" '.					: [7		
Footage Location		,				7					
2310 feet from .	(NV (S) line	 		from (E) (¾)	line	`			_		
Principal Contractor		· · · · · · · · · · · · · · · · · · ·	cologist		-	- }	- 1-60	1 ([60]	. ~		
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11/16/77			225	6130		Elev	.: .Gr	3160'	<u> </u>		
Date Completed			i Purchoser	10130		_	-	•			
2/2/78		.				DF.	- · ·				
· · · · · · · · · · · · · · · · · · ·			CASIŅG	RECORD	e e e e e			4.74			
Report of all string	as set — surface.	intermediat	e. production, el								
[,				Type and	percent		
Purpose of string	Sixe hole drilled	(In O.D.)	Weight lbs/ft.	Setting depth	Type cemer	18	Socks	Type and additi	yes		
Surface	arface 12-1/4" 8-5/8" 24# 1702' Common							4% gel, 2% cc			
	SS Poz							. 5% CFR-			
Production								tuff fil			
}	1 .				SS Poz	1 -	L50	.5% CFR	→ ∠		
	+	 		 		- -					
		<u> </u>	<u> </u>	<u> </u>	<u> </u>				·		
	LINER RECO		· 			RFORATI					
Top, ff.	Bottom, ft	Socks	s cement ·	Shots	per ft.	Size G	type	Depth in	terval		
	TUBING REC	ORD		2				6044-68			
Sixe	Setting depth	Pack	er set at								
2-3/8"	6046'		·								
		ACID, FRAC	CTURE, SHOT,	CEMENT SQ	UEEZE RECOR	D .					
	. Ато	unt and kind	of material used					Depth interval trea	ited		
Loaded csg w/40B, 2% KCL wtr 2/3690 gals 7-1/2% MCA + 60PS w/N MP-1700-1100-1300							6044-68				
								<u>-5i</u>	-		
F/25,000 gals 480,000 SCF N	A/l gal f	rac flo	, <u>2 gals C</u>	<u>lay-Sta/l</u>	.000 gals.	F/1	· .				
gal HA I-55, I Acid, 1000 gal		Sta, / 9	Jais HC 2,	20# WG /	, 12# CTE	110					
			INITIAL PI	RODUCTION			_		·7 ·-		
Date of first production		1	cing method (flow	ring, pumping,	gas lift, etc.)			ازان کی است. ماریخ کی است			
SI, WOPL Conne		Floy		<u> </u>	Water						
RATE OF PRODUCTION PER 24 HOURS	Oil	31.69	Gas · · ·	523	MCF	21_	bbls.	60sroji ralio -16,4	98 <u>c</u> fpb		
Disposition of gas (vente	d, used on lease or	sold)	•	•	- 1	interval (s)	•			
Will be sold	<u> </u>				6044-	68'		· · · · · · · · · · · · · · · · · · ·	 ,		
1				-	-						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be fransmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bax 17027), Wichita, Kansas 66217. Phone AC 316-522-2205. If confidential custody is destined, please note Rule 82-2-125. Drillers Logs will be on open life in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66014.

(ODUCTION COMPANY		er year		DESIGNATE TY DRY HOLE, SW	DIV, ETC.:	
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		U LOG	· · · · · · · · · · · · · · · · · · ·				
Show all Importan	t zones of porosity and conten	nts thereof; cored int	ervals, and ali drill	-siem tests, in-	SHOW GEOLOGIE OR OTHER DES	CAL MARKERS, CRIPTIVE INFO	LOGS RMA
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