

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P.O. Box 351
City/State/Zip Liberal, KS 67905-0351

Purchaser NA

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-12-89 5-17-89 5-17-89
Spud Date Date Reached TD Completion Date

1333 0
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 594 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from
Cement Company Name Halliburton Services
Invoice # 802848

API NO. 15-189-21-331-20

County Stevens

NW SE SW Sec 29 Twp 33S Rge 38 East
West

1250 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Gregory "E" Well # 2H

Field Name Hugoton

Producing Formation NA

Elevation: Ground 3213.7 KB NA

Section Plat

Table with 10 columns and 10 rows representing a section plat. The columns are labeled with section numbers 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310. The rows are labeled with section numbers 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310. A circled 'C' is in the 4th row, 4th column.

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
JUL 15 1989
9-15-1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) water provided by contractor
(purchased from city, R-W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

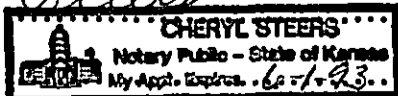
Signature M. L. Pease

Title Division Production Manager Date 8/25/89

Subscribed and sworn to before me this 25th day of August 1989

Notary Public Cheryl Steers

Date Commission Expires 6-1-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name GREGORY "E" Well # 2H

Sec. 29 Twp. 33S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0	465
Redbed	465	700
Redbed, Shale	700	1195
Glorietta Sand	1195	1294
Redbed	1294	1333
TD		1333

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	594	POZ. MIX. + Common	350	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

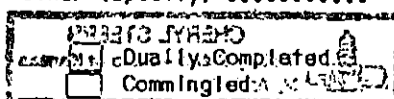
TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease



GABBERT-JONES, INC.

GREGORY "E" 2H
 SEC. 29-33S-38W
 STEVENS COUNTY, KANSAS

Drillers Well Log

COMMENCED: 5-12-89
 COMPLETED: 5-17-89
 OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	465	Sand - Clay	Ran 14 jts of 24# 8 5/8" csg LD @ 594' w/200 sks 25/75 Pos 2% CC - 1/4# CF - 150 sks Common - 3% CC - 1/4# CF PD @ 5:15 PM 5-12-89.
465	700	Redbed	
700	1195	Redbed - Shale	
1195	1294	Glorietta Sand	
1294	1333	Redbed	
	1333 TD		

D&A

RECEIVED
 STATE CONSERVATION COMMISSION
 OCT 15 1989
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS]
]
 COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, II
 James S. Sutton, II - President

Subscribed & sworn to before me this
 18th day of MAY, 1989.

Lola Lenore Costa
 Lola Lenore Costa

LOLA LENORE COSTA
 STATE OF KANSAS
 WICHITA, KANSAS



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
802848	05/12/1988

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
GREGORY E-2H	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING	05/12/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
019595	DAVID GILMORE		33876
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO
			76412

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	10	MI	2.20	22.00
001-016	CEMENTING CASING	599	FT	514.60	514.60
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	82.00	82.00
504-043	PREMIUM CEMENT	300	SK	6.85	2,055.00
506-105	POZMIX A	50	SK	3.91	195.50
507-210	FLOCELE	88	LB	1.21	106.48
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00
500-207	BULK SERVICE CHARGE	366	CFT	.95	347.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	163.140	TMI	.70	114.20

INVOICE SUBTOTAL 3,643.48

DISCOUNT-(BID) 1,202.32-

INVOICE BID AMOUNT 2,441.16

*-KANSAS STATE SALES TAX 83.26

*-SEWARD COUNTY SALES TAX 20.82

4334-2041
K 5-19

FINAL APPROVAL	
<i>[Signature]</i>	
LIBERAL OPERATIONS RECEIVED	
MAY 19 1988	
APPROVED	IDC
DATE	TANGIBLE
5-17-88	OPERATIONS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$2,545.24

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.