Date Commission Expires _

County

STATE CORPORATION COMMISSION OF KANSAS OIL & CAS CONSERVATION DIVISION WELL COMPLETION FORM ACO 4 UTIL MICTORY

DESCRIPTION OF WELL AND LEASE	SW _ NE - SW Sec. 29 Twp. 33S Rge. 38 X w				
Operator: License # 4549	1390 Feet from S N (circle one) Line of Section				
Name: Anadarko Petroleum Corporation	1390 Feet from EAD (circle one) Line of Section				
Address P. O. Box 351	Footages Calculated from Nearest Outside Section Corner: NE. SE. NW or SW circle one;				
City/State/Zip. Liberal, KS 67905~0351	Lease Name Gregory "E" Wall #]				
Purchaser: Panhandle Eastern Pipe Line Co.	i . -				
Operator Contact Person:	Producing Formation Morrow "G"				
Phone (316) 624-6253	Elevation: Ground 3203 KB NA				
Contractor: Name: Not Applicable	Total Depth 6690 PBTD 6200				
License: NA	Amount of Surface Pipe Set and Comented atFeet				
Vellsite Geologist: NA	Multiple Stage Cementing Collar Used? Yes X No				
Designate Type of Completion	If yes, show depth setFeet				
New Well Re-Entry X Workover Oil SUD SIOW Temp. Abd.	If Alternate II completion, coment circulated from feet depth to w/ sx cmt.				
X Gas ENHR SIGW Other (Gore, WSW, Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows: Operator: Anadarko Petroleum Corporation Well Name: Gregory "E" No. 1 Comp. Date Old Total Depth 6690 Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD Commingled Docket No Dual Completion Docket No Other (SWD or Inj?) Docket No Other (SWD or Inj?) Docket No	Drilling Fluid Management Plan 4-20-94 (Oats must be collected from the Reserve Pit) Not Applicable				
NA NA 12-9-93 Spud Date Reached TD Completion Date					
INSTRUCTIONS: An original and two copies of this form shall Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	L be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. It is side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS				
<u> </u>	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge. K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C. Wireling Log Received				
1994. A A A	Distribution				

CHERYL STEERS

ENAI My Appt. Empires 6-1-9

Form ACD-1 (7-91)

Distribution SWD/Rep

Plug

NGPA _Otherj

(Specify)

189-21292-00-01

	_	SIDE TWO		_	_			
Operator Hame Anadarko Petrol	eum Corporatio	<u>n</u> Loaso Nas	Grego	ry "E"	Well #	1.		
	Eest	County _	Ste	vens				
Sec. <u>29</u> Twp. <u>33S</u> Rge. <u>39</u>	<u> </u>							
INSTRUCTIONS: Show important tops interval tested, time tool open an hydrostatic pressures, bottom hole to if more space is needed. Attach co	d closed, flowing a emporature, fluid re	nd shut-in pr	essures, whet	her shut-in pre	essure reg	ched static level		
Drill Stem Tests Taken (Attach Additional Sheets.)	Yes X No	ا تا دوو	Log Formation (Top), Depth and Datums Sample					
Samples Sent to Geological Survey	☐ Yes ☒ Ho	Name 	ORIGINAL A	Top		Datum		
Cores Taken	☐ Yes ☒ Ho	SEE	OKIGINAL F	300-1				
Electric Log Run (Submit Copy.)	☐ Yes ☒·No			•				
List All E.Logs Run:								
Report all	CASING RECORD	**	Used	GINAL COMPL				
Purpose of String Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Sotting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface 12 1/4	8 5/8	24#	1722	Pozmix & Common	800	4% ge1 2% cc		
Production 7 7/8	5 1/2	15.5#	6400	LW Poz & Pozmix	250	6% gel 10% salt 5% gilsonite		
		FO TOOL	2899	Common		10% DCD 2% cc		
ei v	ADDITIONAL	CEMENTING/SQU		1,001,000				
Purpase: Dapth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Protect Casing 5950-5962	_	25						
Plug Back TD X Plug Off Zone	- <u>-</u>				_			
	-		· · · · · · · · · · · · · · · · · · ·					
			امتحال	Seacture Shot	Cement Sc	ueszs Rocord		
	REGORD - Bridge Plu of Each Interval P -	- ,.	(Amount an	d Kind of Mater	ial Usod)	Dapth		
2 . 6139-6148,	of Each Interval P	- ,.	A/3000 gal 15% fe H	d Kind of Mater . 45 Qual N2 fo CL	ial Usod) Damed	Dapth		
	of Each Interval P	- ,.	A/3000 gal 15% fe H	d Kind of Mater . 45 Qual N2 fo CL & 25 sxs Commx	oamed			
	of Each Interval P	- ,.	A/3000 gal 15% fe H 25 sxs IWL 6 bbl 2% K 25 sxs IWL	d Kind of Mater . 45 Qual N2 fo CL & 25 sxs Commx CL + 25 sxs Mi + 50 sxs Class	oamed on cromatrix H. 25 sp	+ KS		
	of Each Interval P	- ,.	A/3000 gal 15% fe H 25 sxs IWL 6 bbl 2% K 25 sxs IWL	d Kind of Mater . 45 Qual N2 fo CL & 25 sxs Commx	oamed on cromatrix H. 25 sp	+ KS		
2 . 6139-6148, TUBING RECORD Size	of Each Interval P 6151-6176	- ,.	A/3000 gal 15% fe H 25 sxs IWL 6 bbl 2% K 25 sxs IWL	d Kind of Mater . 45 Qual N2 fo CL & 25 sxs Commx CL + 25 sxs Mi + 50 sxs Class	ial Used) Demed On Cromatrix S H. 25 SS SXS LWI	+ KS		
2 . 6139-6148,	of Each Interval P 6151-6176 Set At 6185	Packer At	A/3000 gal 15% fe H 25 sxs LWL 6 bbl 2% K 25 sxs IWL micromat	d Kind of Mater 45 Qual N2 for CL & 25 sxs Commx CL + 25 sxs Mi + 50 sxs Class rix & 1 1/2	on cromatrix s H. 25 sz sxs LWL	+ KS		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled 6139-6176 OA

(If vented, submit ACO-18.)

Other (Specify)