

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 189-22,030-00-00 **ORIGINAL**
County Stevens
NW NW SE Sec. 31 Twp. 33S Rge. 38 X L

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: Anadarko

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOV Temp. Abd.
 Gas EKHR SIGV
 Dry Other (Core, VSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: APR 6 1998

Comp. Date Old Total Depth

Deepening FROM CONFIDENTIAL
 Plug Back Re-part. conv. to Inj/SVD
 Commingled PBTD
 Dual Completion Docket No.
 Other ('SVD' or Inj?) Docket No.

12-27-95 1-7-96 1-18-96
Spud Date Date Reached TD Completion Date

2310 Feet from (S)W (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Bane Trust "B" Well # 1-31

Field Name _____

Producing Formation Morrow Sand **CONFIDENTIAL**

Elevation: Ground 3443 KB 3256

Total Depth 6396 PBTD 6345

Amount of Surface Pipe Set and Cemented at 1766 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3178 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan ALT 1 JH 4-8-96
(Data must be collected from the Reserve Pit)

Chloride content 1950 ppm Fluid volume 1610 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name KCC 2-12-1996
Lease Name _____ License No. FEB 12 1996

JAN 25 Quarter Sec. Twp. CONSERVATION DIVISION
County CONFIDENTIAL Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 2-9-95

Subscribed and sworn to before me this 9 day of February 1996.

Notary Public Krista L. Berblinger

Date Commission Expires October 5, 1999

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> KGPA
		<input type="checkbox"/> Other
		(Specify)

 **KRISTA L. BERBLINGER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-99

Operator Name McCoy Petroleum Corporation Lease Name Bane Trust "B" Well # 1-31

S-c 31 Twp. 33S R. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets.)

Sample Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No

List All E.Logs Run: DUAL-SPACED NEUTRON MICRO
DUAL INDUCTION
LONG-SPACED SONIC See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	34#	1766'	Premt- Mid-Con	200 310	2%cc, 1/2#fc
Production		4-1/2"	10.5#	6395'	Self-Stress	225	2%cc
				3178'	35/63 poz	250	2%cc, 6%D-20

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5988-6005'		

TUBING RECORD Size 2-3/8" Set At 6006 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or In] waiting for pipeline connection Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		4,249			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5988-6005'



HALLIBURTON
ORIGINAL

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
881448	12/28/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RANE TRUST 1-31		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING			12/28/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	01688

RELEASED

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4000

APR 6 1998

P O BOX 1598
LIBERAL KS 67901

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.85	228.00
	DISCOUNT-(BID)	1 UNT			
		27.0 %			61.56
000-119	MILEAGE FOR CREW	80 MI		1.50	120.00
	DISCOUNT-(BID)	1 UNT			
		27.0 %			32.40
001-016	CEMENTING CASING	1766 FT		1,320.00	1,320.00
	DISCOUNT-(BID)	1 UNT			
		27.0 %			356.40
001-018	CEMENTING CASING - ADD HRS	4 HR		235.00	940.00
	DISCOUNT-(BID)	1 UNT			
		27.0 %			253.80
12A 825.317	GUIDE SHOE - 8 5/8" S.J.	1 EA		300.00	300.00
	DISCOUNT-(BID)				
		25.0 %			75.00
24A 815.19502	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
	DISCOUNT-(BID)				
		25.0 %			42.75
27 815.19415	FILL-UP UNIT 7" - 8 5/8"	1 EA		64.00	64.00
	DISCOUNT-(BID)				
		25.0 %			16.00
41 806.61048	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		61.00	244.00
	DISCOUNT-(BID)				
		25.0 %			61.00

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 KANSAS CORP COMM
 1998 JAN 26 P 12:23

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

INVOICE

ORIGINAL

INVOICE NO.	DATE
881448	12/28/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BANE TRUST 1-31		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN DRILLING	CEMENT SURFACE CASING		12/28/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	01688

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

RELEASED

P O BOX 1598
LIBERAL KS 67901

JAN 6 1998

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00 *
	DISCOUNT-(BID)			27.0 %	35.10-
030-019	CEMENTING PLUG 5W, PLASTIC BOT	8 5/8	IN	135.00-	135.00 *
	DISCOUNT-(BID)			27.0 %	36.45-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	310	SK	16.39	5,080.90 *
	DISCOUNT-(BID)			27.0 %	1,371.84-
504-050	CEMENT - PREMIUM PLUS	200	SK	11.91	2,382.00 *
	DISCOUNT-(BID)			27.0 %	643.14-
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	36.75	477.75 *
	DISCOUNT-(BID)			27.0 %	128.99-
508-291	GILSONITE BULK	390	LB	.40	156.00 *
	DISCOUNT-(BID)			27.0 %	42.12-
507-210	FLOCELE	225	LB	1.65	371.25 *
	DISCOUNT-(BID)			27.0 %	100.23-
500-207	BULK SERVICE CHARGE	575	CFT	1.35	776.25 *
	DISCOUNT-(BID)			27.0 %	209.58-
500-306	MILEAGE CMTD MAT DEL OR RETURN	304.93	TMI	.95	289.11 *
	DISCOUNT-(BID)			27.0 %	78.05-

INVOICE SUBTOTAL

13,185.26

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Dowell

CONFIDENTIAL

REMIT TO: P O BOX 878788
DALLAS TX 75389-0788

INVOICE

0312

INVOICE DATE
01/08/96

PAGE
1

INVOICE NUMBER
03-12-8036

TYPE SERVICE
CEMENTING CEMENT PRODUCTIO

ORIGINAL

919445
MCCOY PETROLEUM INC
3107 N CYPRESS
WICHITA KS 672264003

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
BANE TRUST B 1-31	KS	STEVENS	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 31-335-38W			01/08/96	DARYL HANSON	

RELEASED

APR 6 1998

FROM CONFIDENTIAL
KCC
JAN 25
CONFIDENTIAL

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	HILEAGE, ALL OTHER EQUIPMENT	HR	41	2.9500	120.95
102871065	CSNG CMNT 6001-6500' 1ST 8HR	8HR	1	2,050.0000	2,050.00
048016000	CEMENT PUMPER-PER ADDL STAGE	8HR	1	1,280.0000	1,280.00
049102000	TRANSPORTATION CMNT TON MILE	MI	1250	1.0500	1,312.50
049100000	SERVICE CHG CEMENT MATL LAND	CFT	716	1.4300	1,023.88
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00
000433001	D807, SELF STRESS I CMNT ADD	LBS	3500	.4000	1,400.00
040003000	D903, CEMENT CLASS C	CFT	168	10.4200	1,750.56
040015000	D909, CEMENT CLASS H	CFT	227	9.0000	2,043.00
101545000	D132, LITEPOZ	CFT	89	4.3900	390.71
045014050	D20, BENTONITE EXTENDER	LBS	1300	.1700	234.60
045019050	D42, KOLITE LOST CIRC ADDITI	LBS	2751	.5700	1,568.07
067005100	S1, CALCIUM CHLORIDE	LBS	870	.4400	382.80
047002050	D46, ANTIFOAM	LBS	42	3.4100	143.22
044003025	D29, CELLOPHANE FLAKES	LBS	176	1.7700	311.52
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	106	9.3000	985.80
102146003	D804A REGULATED FULLEUP CMNT	SK	76	14.8600	1,129.36
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	280.0000	280.00
100282000	D826, CHEMICAL WASH CW7	BBL	10	32.2000	322.00
051003044	SHOE FLPR FLT AL 4-1/2"	EA	1	330.0000	330.00
056011044	CENTR REG 4-1/2, B DIA 7-3/4"	EA	7	58.0000	406.00
056008044	BASKET CENG CASING 4-1/2"	EA	1	162.0000	162.00
057499001	K232, THD LKG COMPOUND KIT	EA	2	28.0000	56.00
101094000	J433, WATER CNTRL POLYMER	LBS	51	2.1900	111.69
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				4,104.57-
	DISCOUNT - SERVICE				2,182.01-

SUB TOTAL 11,675.00

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1995
JAN 26 P 12:23

H C STATE TAX ON

415.31

CONTINUED

McCoy Petroleum Corporation
Bane Trust "B" #1-31
NW NW SE Section 31-33S-38W
Stevens County, Kansas

ORIGINAL

CONFIDENTIAL

15-189-22030

Page 2 ACO-1

DST #1 5989'- 6027' (Morrow Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
Gas to surface in 2 minutes.

Gauge 6,737,000 CFGPD in 10". 1-1/2" plate, Merla Tester. Pegged 100# gauge.
9,010,000 CFGPD in 15". 2" Pitot Tube.
8,545,000 CFGPD in 20".
9,010,000 CFGPD in 25".
9,495,000 CFGPD in 30".
Gauge 7,600,000 CFGPD in 15" on 2nd open.
7,120,000 CFGPD in 20".
7,120,000 CFGPD in 25".
7,120,000 CFGPD in 30".

RELEASED

APR 6 1998

FROM CONFIDENTIAL

(Note: A different gauge was used to calculate gas volume during the 2nd open period. Bottom hole flow pressures indicate the gas volumes were probably similar during both open periods.)

Recovered 20' of condensate and 270' of water (98,000 ppm chloride).

FP 1568-1604# 1648-1648#

ISIP 1666# FSIP 1674#

KCC

DST #2 6225'- 6250' (Lower Morrow Sand)
Open 30", SI 60", Open 60", SI 90"
GTS 6"

JAN 25
CONFIDENTIAL

ELECTRIC LOGS

Gauge 994,000 CFG in 10" 1" plate
1,162,000 CFG in 15"
1,291,000 CFG in 20"
1,422,000 CFG in 25"
1,553,000 CFG in 30"
Gauge 907,000 CFG in 5" - 2nd Open
1,596,000 CFG in 10"
1,813,000 CFG in 15"
1,943,000 CFG in 20"
2,030,000 CFG in 25"
2,073,000 CFG in 30"
2,117,000 CFG in 35"
2,161,000 CFG in 40"
2,204,000 CFG in 45"
2,247,000 CFG in 50"
2,269,000 CFG in 55"
2,290,000 CFG in 60"

Heebner Shale	4170(-914)
Lansing	4278(-1022)
Stark Shale	4810(-1554)
Marmaton	4996(-1740)
Cherokee Shale	5281(-2025)
Morrow Shale	5808(-2552)
Morrow Sand	5985(-2729)
Lwr Morrow Sand	6226(-2970)
Chester	6317(-3061)
RTD	6396(-3140)
LTD	6397(-3141)

Recovered: 270' Drilling Mud
FP: 136-412 / 361-516#
SIP: 1575-1564#

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KANSAS CORPORATION COMMISSION

FEB 12 1996

CONSERVATION DIVISION
WICHITA, KS