

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 189-22,053-00-00 ORIGINAL  
County Stevens  
NE NE SW Sec. 31 Twp. 33S Rge. 38 X<sup>L</sup>

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress  
City/State/Zip: Wichita, KS 67226-4003

2310 Feet from (S) (circle one) Line of Section  
2310 Feet from (V) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser:  
Operator Contact Person: Steve O'Neill  
Phone (316) 636-2737  
Contractor: Name: Beredco, Inc.  
License: 5147

Lease Name Bane Trust "B" Well # 2-31  
Field Name Gentzler SW **CONFIDENTIAL**

Wellsite Geologist:  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOV  Temp. Abd.  
 Gas  EXHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

Producing Formation  
Elevation: Ground 3236 KB 3249  
Total Depth 1680 PBD  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sk cnt.

If Workover/Re-Entry: old well info as follows:  
Operator:  
Well Name:  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBD  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD br Inj?) Docket No. \_\_\_\_\_  
2-13-96 \_\_\_\_\_ 2-16-96  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan *D + A* 5-7-96  
(Data must be collected from the Reserve Pit) *LOST HOLE*  
\*\*Skidded Rig. Will use pit for the Bane Trust "B"  
Chloride content #2-31B ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name **RELEASED**  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rge. E/V  
County **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTAINING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title Petroleum Engineer Date 2-19-96  
Subscribed and sworn to before me this 23 day of February 1996.  
Notary Public *Krista L. Berblinger*  
Date Commission Expires October 5 1999

2-27-1996

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  KGPA  
 KGS  Plug  Other (Specify)

KRISTA L. BERBLINGER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-5-99

Operator Name McGoy Petroleum Corporation

Lease Name Bane Trust "B"

Well # 2-31

Sec. 31 Twp. 33S Rge. 38

East  
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)   
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

List All E.Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		40'			
Surface	12-1/4"	(Lost Hole - Leave drill collars and bit in hole)					

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval

CUSTOMER COPY



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
919668	02/15/1976

WELL LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
BONE TRUST 2	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO	PLUG TO ABANDON	02/15/1976
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	KENNY COLLINS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	03906

15-189-22055  
~~15-189-22050~~  
~~22053~~  
 MCCOY PETROLEUM CO  
 ATIN, KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-40

DIRECT CORRESPONDENCE TO:  
 P O BOX 1598  
 LIBERAL KS 67801

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.85	228.00
		1 UNT			
000-119	MILEAGE FOR CREW	80 MI		1.50	120.00
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	960 FT		860.00	860.00
		1 UNT			
009-027	CMT THRU TEG-DRILL STEM ADD HR	16 HR		235.00	3,760.00
		1 UNT			
504-043	CEMENT - PREMIUM			11.08	3,988.50
506-105	POZNIX A	17760 LB		.073	1,294.48
506-121	HALLIBURTON-GEL 3X	10 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7 SK		18.60	130.20
509-406	ANHYDROUS CALCIUM CHLORIDE	16 SK		34.75	588.00
507-210	FLOCELE	175 LB		1.65	388.75
500-207	BULK SERVICE CHARGE	650 CFT		1.35	893.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	328.92 MI		.95	312.47
504-043	CEMENT - PREMIUM			11.08	2,216.00
507-277	HALLIBURTON-GEL BENTONITE	8 SK		18.60	148.80
508-127	CAL SEAL 60	19 SK		25.90	492.10
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		34.75	220.50
500-207	BULK SERVICE CHARGE	258 CFT		1.35	341.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	131.298 MI		.95	124.73

INVOICE SUBTOTAL

DISCOUNT-(BID)  
INVOICE BID AMOUNT

- \*-KANSAS STATE SALES TAX
- \*-LIBERAL CITY SALES TAX
- \*-SEWARD COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

RECEIVED  
 KANSAS CORP COMM  
 FEB 27 A 10:32  
 \$6,024.68  
 \$807.38  
 \$217.30  
 \$378.57  
 \$77.25  
 \$115.89  
 \$11,789.01

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
919994	02/19/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
LANE TRUST B-2	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET DATE
LIBERAL	BERECCO	CEMENT CONDUCTOR CASING	02/19/1994
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
154550	KENNY COLLINS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	01093

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

P O BOX 1598  
LIBERAL KS 67901

RECEIVED  
KANSAS CITY  
1994 FEB 28

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.87	230.00
	DISCOUNT-(BID)	30.0 %			68.40
000-119	MILEAGE FOR CREW	80 MI		1.50	120.00
	DISCOUNT-(BID)	30.0 %			36.00
001-016	CEMENTING CASING	707 FT		890.00	890.00
	DISCOUNT-(BID)	30.0 %			267.00
030-018	CEMENTING PLUS SW, PLASTIC TOP	13 3/8 IN		330.00	330.00
	DISCOUNT-(BID)	30.0 %			100.50
126 825.228	GUIDE SHOE - 13 3/8" BRD THD	1 EA		551.00	551.00
	DISCOUNT-(BID)	25.0 %			137.75
24A 815.19701	INSERT FLOAT VALVE - 13 3/8" BR	1 EA		864.00	864.00
	DISCOUNT-(BID)	25.0 %			216.00
27 815.19815	FILL UP UNIT 9 5/8"-13 3/8"	1 EA		65.00	65.00
	DISCOUNT-(BID)	25.0 %			16.25
40 806.60079	CENTRALIZER-13-3/8 X 17-1/2	2 EA		110.00	220.00
	DISCOUNT-(BID)	25.0 %			55.00

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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INVOICE

INVOICE NO.	DATE
919994	02/19/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BANE TRUST B-2		STEVENS		KS	BANE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BEREDON	CEMENT CONDUCTOR CASING		02/19/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	KENNY COLLINS			COMPANY TRUCK	04053

ORIGINAL

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
504-050	CEMENT - PREMIUM PLUS DISCOUNT--(BID)	<del>150 SK</del> 30.0 %		12.62	1,893.00 567.90-
504-282	MIDCON-2 PREMIUM PLUS CEMENT DISCOUNT--(BID)	250 SK 30.0 %		16.76	4,190.00 1,257.00-
507-210	FLOCELE DISCOUNT--(BID)	168 LB 30.0 %		1.65	268.95 80.68-
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT--(BID)	10 SK 30.0 %		36.75	367.50 110.25-
500-207	BULK SERVICE CHARGE DISCOUNT--(BID)	444 CFI 30.0 %		1.35	599.40 179.82-
500-306	MILEAGE CMTD MAT DEL OR RETURN DISCOUNT--(BID)	236.95 MI 30.0 %		.95	225.10 67.53-
INVOICE SUBTOTAL					10,816.95
DISCOUNT--(BID)					3,160.03-
INVOICE BID AMOUNT					7,656.87
*-KANSAS STATE SALES TAX					332.74
*-LIBERAL CITY SALES TAX					67.91
*-SEWARD COUNTY SALES TAX					101.86
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$8,159.38

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