

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Anadarko Production Company API NO. 15-189-20,606-00-00

ADDRESS P.O. Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma Council Grove

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Council Grove

PHONE 316-624 6253

PURCHASER Panhandle Eastern Pipe Line Company LEASE Bane "F"

ADDRESS Box 828 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Gabbert-Jones, Inc. 2590 Ft. from East Line and

ADDRESS 830 Sutton Place 1250 Ft. from south Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 31 TWP 33S RGE 38W.

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3070 PBTD 3060

SPUD DATE 6/8/82 DATE COMPLETED 7/14/82

ELEV: GR 3231 DF 3236 KB 3237

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 638 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

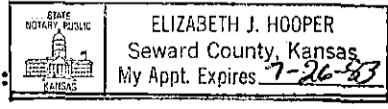
*Paul Campbell*  
(Name)  
Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of July

19 82.

*Elizabeth J. Hooper*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 19 1982  
7-19-1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE Bane "F" No. 1 SEC. 31 TWP. 33S RGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	100'		
Sand-Redbed	100'	655'		
Sand-Redbed-Shale	655'	807'		
Redbed	807'	1367'		
Sand	1367'	1920'		
Redbed-Shale	1920'	2170'		
Shale	2170'	2426'		
Lime-Shale	2426'	2645'		
Shale	2645'	2835'		
Shale-Lime	2835'	3075'		
TD	3075'			
Go Wireline ran GRCL 3060-2500'.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	20#	650	Common	550	3% CaCl
Production	7-7/8	5-1/2	14#	3070	Litewate SS Pozmix	500 150	.05% CFR <sub>2</sub> .05% CFR <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at
2-3/8	2895	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal 15% HCl	2992-3001'
3800 gal 15% HCl + 158 BS, Frac w/120,000 gal Gel 2% KCl wtr	2901-3001' OA
+ 200,000# 20-40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB
		1,140	MCFD	

Disposition of gas (vented, used on lease or sold) **To be sold**

Perforations **Council Grove 2901-3001 OA**