

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

**ORIGINAL**

City/State/Zip LIBERAL, KANSAS 67905-0351

GAS-TO BE DETERMINED

Purchaser: OIL-TEXACO TRADING & TRANSPORTATION

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

**CONFIDENTIAL**

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/21/94 11/2/94 2/14/95

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,780 00-00

County STEVENS

SW - SW - NE - SW Sec. 12 Twp. 33S Rge. 38 X W

1620 Feet from (S)X (circle one) Line of Section

1470 Feet from X(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name SQUIRE "A" Well # 1

Field Name GENTZLER

Producing Formation LOWER MORROW

Elevation: Ground 3144.4 KB 3157.4

Total Depth 6310 PBSD 6145

Amount of Surface Pipe Set and Cemented at 1692 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3019 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 27 1-9-96  
(Data must be collected from the Reserve Ppt)

Chloride content 128,493 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:  
NOC

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. CONF Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

LESLIE I. BARNES

Title SENIOR TECHNICAL ASSISTANT Date 2/21/95

Subscribed and sworn to before me this 21st day of February, 1995.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACO-1 (7-91)  
RECEIVED  
STATE CORPORATION COMMISSION

RELEASED

MAR 1 4 1996

FROM CONFIDENTIAL

FEB 22 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SQUIRE "A" Well # 1

Sec. 12 Twp. 33S Rge. 38  East  West  
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log JAN 1990 Formation (Top), Depth and Datums  Sample

Name	Top	Datum
B. STONE CORRAL	1712	
KRIDER	2521	
COUNCIL GROVE	2824	
WABAUNSEE	3247	
TOPEKA	3519	
TORONTO	4078	
LANSING	4182	
MARMATON	4881	
CHEROKEE	5089	
MORROW	5626	
LOWER MORROW	6017	
CHESTER	6110	
ST. GENEVIEVE	NDE	

List All E.Logs Run:  
**PRISM**  
 COMPENSATED NEUTRON  
 DUAL INDUCTION/M SFL/COMPENSATED  
 NEUTRON  
 BOREHOLE COMPENSATED SONIC  
 MICRO  
 SEGMENTED BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1692	50/50 POZMIX/ COMMON	700/200	4%GEL, 2%CC, 1/4#/ SX FLOCELE/2%CC
PRODUCTION	7 7/8	5 1/2	15.5	6266	65/35 POZMIX/ DOWELL RFC	50/200	6%GEL, 1/4#SX FLOC 10%EA-2, 10%SALT, i .75%HALAD322, 1/4# /SX FLOCELE
		FO TOOL @		3019	65/25 POZMIX	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	5989-92, 6037-40, 6050-61, 6069-82	ACIDIZE IN 2' INTERVALS W/60 GALS 15% HCL ACID; TOTAL ACID=2000 GALS, FLUSH W/23 BBL 2% KCL WTR; FRAC W/52,950 GALS "FRACGEL" CROSS LINKED 2% KCL WTR & 120,000# 20/40 SD, FLUSH W/132 BBL 2% KCL WTR 5989-6082

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	5976		

Date of First, Resumed Production, SWD or Inj. 2/8/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56	104	24	--	--

Disposition of Gas: \* METHOD OF COMPLETION  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5989-6082 OA  
 (If vented, submit ACO-18.)  
 \*TO BE SOLD  Other (Specify)

09280189

3981 5 1

JAN 1990

CONFIDENTIAL

GABBERT-JONES, INC.  
WICHITA, KANSAS  
DRILLER'S WELL LOG

ORIGINAL

WELL NAME: Squire A-1  
Sec 12-33S-38W  
Stevens County, Kansas

COMMENCED: October 21, 1994  
COMPLETED: November 5, 1994  
OPERATOR: Anadarko Petroleum Corporation

*API # 15-189-21780*

DEPTH		FORMATION	REMARKS
From	To		
0	520	Sand	
520	1020	Redbed-Gyp	Ran 40 jts of 24# 8 5/8" csg set @ 1692' w/700 sks
1020	1143	Redbed	Class H 50/50 Posmix 4% Gel
1143	1350	Sand	2%CC 1/4# Flocele 200 sks
1350	1760	Redbed-Gyp	Common 2%CC
1760	2190	Redbed-Shale	PD @ 11:15AM 10/24/94
2190	2445	Shale-Lime	
2445	6310	Lime-Shale	

6310' TD

*NO*

FEB 2 1

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MAR 1 4 1996

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Ran 146 jts of 15 1/2# 5 1/2" csg set @ 6255' - FO Tool @ 3016' - Cement w/50 sks Class H 65/35 Posmix Lt 200 sks Dowell RFC PD @ 3:15AM 11/5/94 RR @ 4:15AM 11/5/94

[STATE OF KANSAS]  
[COUNTY OF SEDGWICK]

Subscribed and sworn to before me this  
*9th* day of *November*, 1994.

*Shirley A. Pelz*  
Shirley A. Pelz, Notary Public  
My commission expires:  
October 18, 1997



I, the undersigned, being sworn on oath, state that the above Driller's Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.  
GABBERT-JONES, INC.

*James S. Sutton, II*  
James S. Sutton, II - President

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STATE CORPORATION COMMISSION

FEB 2 2 1995

CONSERVATION DIVISION  
WICHITA, KANSAS



JOB LOG HAL-2013-C

DATE 10-23-94 PAGE NO.

CUSTOMER Avadarko WELL NO. A-1 LEASE Squipe JOB TYPE 8 7/8 surface TICKET NO. 635661

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS T C, PRESSURE (PSI) TUBING CASING, DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for times (09:00, 06:45, 10:15, etc.), rates (6, 10, 179, etc.), and volumes (10, 37, 96, 105, 1100). Operations include 'called out on loc', 'Pump flu', 'mit Lead cement', 'mit Tail cement', 'Release plug', 'start Displacement', 'slow Rate down', 'plug down', 'ok fit. OK', 'OK SO SK'. Large text 'CONFIDENTIAL' and 'ORIGINAL' are stamped across the table.

RELEASED MAR 14 1996 FROM CONFIDENTIAL

ALL FEB 21 CONFIDENTIAL

STATE COMMISSION FEB 22 1995 CONSERVATION DIVISION WICHITA, KANSAS



**WELL DATA**

FIELD \_\_\_\_\_ SEC. 12 TWP. 33S RNG. 38W COUNTY Stephens STATE KANSAS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>1</u>	<u>24</u>	<u>8 7/8</u>	<u>0</u>	<u>1207</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**ORIGINAL**

**JOB DATA**

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-23-94</u>	DATE <u>10-23-94</u>	DATE <u>10-23-94</u>	DATE <u>10-23-94</u>
TIME <u>09:00</u>	TIME <u>06:45</u>	TIME <u>10:10</u>	TIME <u>11:20</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>K. Boone</u>	<u>4784/</u>	<u>40076 Liberal</u>
<u>N. Tate</u>	<u>E0568</u>	<u>52823 " "</u>
<u>J. Adair</u>	<u>D9382</u>	<u>75374 " "</u>
<u>S. Porter</u>	<u>G9613</u>	<u>50866 Hugoton</u>
		<u>7649 " "</u>
		<u>4734 " "</u>
<u>D. McIntyre</u>	<u>D9704</u>	<u>52920 " "</u>
		<u>5303 " "</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>Reg 8 7/8</u>	<u>1</u>	<u>HALLIB.</u>
CENTRALIZERS <u>S-V 8 7/8</u>	<u>3</u>	
BOTTOM PLUG		
TOP PLUG <u>SW 8 7/8</u>	<u>1</u>	
HEAD		
PACKER <u>Basket 8 7/8</u>	<u>1</u>	
OTHER <u>Insert Filt 8 7/8</u>	<u>1</u>	

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 GELLING AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 PERFPAC BALLS TYPE \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

**CONFIDENTIAL**

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**FROM CONFIDENTIAL**

DEPARTMENT cemat  
 DESCRIPTION OF JOB cemat 1707' of 8 7/8 casing

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR K. Boone COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>700</u>	<u>50/50 Az</u>	<u>P</u>	<u>B</u>	<u>4 3 Gal, 2 3 Gal</u>	<u>1.94</u>	<u>13.5</u>
	<u>200</u>	<u>P</u>		<u>B</u>	<u>2 3 Gal</u>	<u>1.06</u>	<u>16.4</u>

**CONFIDENTIAL**

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 42 REASON Shoe Joint

PRESLUSH: BBL. 10 TYPE FW  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL. 105.8  
 CEMENT SLURRY: BBL. 179 - 37  
 TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

**REMARKS**

CIR 50 SK  
FEB 27 1995  
10-23-94



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Asadocto  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY

TICKET

635661-4

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>L. 6401 025340</u>	WELL/PROJECT NO. <u>A-1</u>	LEASE <u>SCUIRE</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>10-23-94</u>	OWNER <u>Asadocto</u>
2. <u>Hugoton 025335</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>G. RJ</u>	RIG NAME/NO. <u>12</u>	SHIPPED VIA <u>Coil</u>	DELIVERED TO <u>Loc</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

FEB 21 1996 CONFIDENTIAL

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MAR 1 4 1996

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STATE CORPORATION COMMISSION DIVISION WICHITA, KANSAS  
 FEB 22 1996

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	56	m			2.25	154.00
001-016		1			Pump charge	1707	ft				1300.00
030-018		1			Pop Rubber Pkg	1	EA	8%			130.00
17A	825-217	1			Byde shoe	1	EA	8%			216.00
24A	815-19302	1			Insert fit. valve	1	EA	8%			171.00
27	815-19415	1			Auto Fillup Assy.	1	EA	8%			55.00
40	806-61048	1			Centralizer	3	EA	8%		657.00	195.00
320	806-70080	1			concrete basket	1	EA	5%			122.00
350	890-10302	1			Weld-A	1	lb				14.50

ORIGINAL CONFIDENTIAL

<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <b>X</b> <i>[Signature]</i> DATE SIGNED _____ TIME SIGNED _____ <input type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b> AGREE UN-DECIDED DIS-AGREE		PAGE TOTAL FROM CONTINUATION PAGE(S) SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
	TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
	TREE CONNECTION	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			
	TYPE VALVE			12,347.10	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>AX DEEM</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <b>X</b> <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <u>Keith Boone</u>	EMP # <u>47641</u>	HALLIBURTON APPROVAL
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TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 635661

HALLIBURTON ENERGY SERVICES

CUSTOMER	WELL	DATE	PAGE	OF
05 PLC APC	Square	10-23094	2	2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M			
504-043	516.00272				Premium Cement	200	sk		10 61	2122 00
504-131					50/50 Premium Cement	700	sk			
504-043	516.00272				Premium Cement	350	sk		10 61	3713 50
506-105	516.00286				Pozmix A	25900	lb		074	1916 60
506-121	516.00259				Gel 2%	12	sk			NC
507-277	516.00259				Add Gel 2%	12	sk		18 60	223 20
509-406	890.50812				Calcium Chloride 2%/900sk	16	sk		36 75	588 00
<p>CONFIDENTIAL</p> <p>NOV FEB 2 1996</p> <p>CONFIDENTIAL</p> <p>ORIGINAL</p> <p>RELEASED</p> <p>MAR 14 1996</p> <p>FROM CONFIDENTIAL</p>										
500-207					SERVICE CHARGE		CUBIC FEET		956	1 35 1290 60
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	121.79	95 115 70
						81,194	3			

No. B 263053

CONTINUATION TOTAL

7149

10 61

**JOB LOG HAL-2013-C**

 CUSTOMER **Anadarko** WELL NO. **A1** LEASE **Squire** JOB TYPE **5 1/2 L.S.** TICKET NO. **635669**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:00							called out
	20:30							on loc.
								<b>CONFIDENTIAL</b>
	02:17	5	20			200		Pump KCL water
	02:19	5	30			200		Pump mud flush
	02:25	5	20			200		Pump KCL water
	02:33	5	16			200		mit Lead cement
	02:36	5	50			200		mit Tail cement
	02:47	5						wash up to AT
	02:50							Release plug
	02:51							start Displacement
	03:10							slow rate down
	03:17	7	148			1200		Plug down
	03:19							ok fit

**ORIGINAL**

**RELEASED**

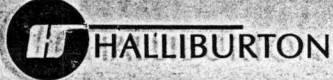
**MAR 14 1996**

**FROM CONFIDENTIAL**

**NOV**  
**FEB 21**  
**CONFIDENTIAL**

**RECEIVED**  
**STATE CORPORATION COMMISSION**  
**FEB 22 1995**  
**CONSERVATION DIVISION**  
**WICHITA, KANSAS**





# JOB SUMMARY

HALLIBURTON DIVISION Mid-Continent  
 HALLIBURTON LOCATION L. Bepp

BILLED ON TICKET NO. 632

ion is made in  
 n, Texas  
 or state statute to the ex

## WELL DATA

FIELD \_\_\_\_\_ SEC. 12 TWP. 38S RNG. 39W COUNTY Stewarts STATE KANSAS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD, WATER \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD, WATER \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PS ALLOWABLE
CASING		<u>155</u>	<u>5 1/2</u>	<u>0</u>	<u>4266</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
RELEASED		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-5-94</u>	DATE <u>11-5-94</u>	DATE <u>11-5-94</u>	DATE <u>11-5-94</u>
TIME <u>12:00</u>	TIME <u>10:30</u>	TIME <u>02:15</u>	TIME <u>03:00</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>K Beave</u>	<u>17841</u>	<u>40076</u>
<u>AL Tate</u>	<u>40568</u>	<u>50803</u>
		<u>25374</u>
<u>J Booth</u>	<u>69511</u>	<u>50866</u>
		<u>4617</u>
<u>S Pactor</u>	<u>69613</u>	<u>4444</u>
		<u>Hogston</u>

FROM CONFIDENTIAL

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ORIGINAL

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

DEPARTMENT Continent

DESCRIPTION OF JOB semit 6266' of 5 1/2 casing

FO Tool @ 3016'

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN

CUSTOMER REPRESENTATIVE X J R Sien

HALLIBURTON OPERATOR K Beave COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU-FT/SK	MIXED LBS/GAL
	<u>50</u>	<u>HLC</u>		<u>B</u>	<u>6 3/4 Gal, 1/4" Halc</u>	<u>1.84</u>	<u>12.7</u>
	<u>200</u>	<u>P</u>		<u>3</u>	<u>10 3/4 Gal, 10 3/4 Salt, 256 Halc - 302</u>	<u>1.41</u>	<u>15.3</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH: BBL -GAL. 24/30/20 TYPE 26 / m5

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL -GAL. \_\_\_\_\_ PAD: BBL -GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL -GAL. \_\_\_\_\_ DISPL: BBL -GAL. 148

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL -GAL. can 16 - 50

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL -GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 44 REASON shut to rt

## REMARKS

LEASE NO. \_\_\_\_\_  
 WELL NO. \_\_\_\_\_  
 JOB TYPE \_\_\_\_\_  
 DATE 11-5-94



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Avadarko  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY  
 No. 635669 - 1  
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. L. BPPAL 025540 WELL/PROJECT NO. A-1 LEASE Swire COUNTY/PARISH Stevens STATE KS CITY/OFFSHORE LOCATION DATE 11-4-94 OWNER Avadarko  
 2. Husoton 025535 TICKET TYPE  SERVICE NITROGEN JOB?  YES CONTRACTOR G. J. RIG NAME/NO. SHIPPED VIA COPIAL DELIVERED TO LOC ORDER NO.  
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION  
 4. 02 01 035  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	72	100			2.75	198.00
001-016		1			Pump charge	6266	37				2070.00
030-016		1			Top Rubber Plug	1	1A	5/2			60.00
24-163		1			SLA, F + II	3	161			24.00	72.00
018-315		1			mud flush	1260	61			25.00	319.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>		
WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>		
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3219	00
FROM CONTINUATION PAGE(S)	4794	40
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	8013	40

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<u>John Shilling</u>	<u>X John Shilling</u>	<u>Keith Brown</u>	<u>47841</u>	



**JOB LOG** HAL-2013-C

CUSTOMER		WELL NO.	LEASE	JOB TYPE		TICKET NO.
Anadarko		P-1	Savage	CMT Fld		700181
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	
	0730					Called out to CMT just called
	1000					on loc, Rig crew rigging up to run Tbg & part collar
	1025					Set up equipment
	1130					Tbg to part collar @ 3019'
	1140					Hook up to Tbg & press pressure & test (OK)
	1145					open part collar pump in to
						Rel press & press up again
						Rel press & attempt to Re open collar & Repress
						Increase press
						Rel press & Repress
	1200					press up & surge pressure back Repeat same process 6 times & couldn't pump in, Toolman thought they was loose
						Decided to check Tbg Tbg guns loose, tighten Tbg.
	1230	2				Reopen tool & pump in
	1232	4				Increase rate pump 20 bbl 2% Kcl 20 bbl mud flush
			50			10 bbl 2% Kcl (Add in to pit)
	1247	4				ST mix cmt 100 lbs H <sub>2</sub> O cmt
	1252	4	327			cmt mixed, ST displ
	1259	4	1125			Tbg displ, Shut down (Work to PIT)
	1300					close tool & press test (OK)
	1302					Rel press & lock loose, run 1 ft Tbg
	1307					Hook up & circ cmt out short way (had 1 bbl good cmt come back)
	1315					Shut down, Knock loose & wash up & test up to 10'
	1340					Job complete Back you Kerr & Crowl

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MAR 14 1996

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# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

*02111 5007*  
*Hays, TX*

BILLED ON TICKET NO. *706181*

## WELL DATA

FIELD \_\_\_\_\_ SEC. *12* TWP. *33* RING. *38* COUNTY *Starr* STATE *TX*

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>1</i>		<i>5 1/2</i>	<i>GL</i>	<i>-</i>	
LINER						
TUBING	<i>4</i>		<i>2 3/8</i>	<i>GL</i>	<i>3,119'</i>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>1-14-75</i> TIME <i>0700</i>	DATE <i>1-14</i> TIME <i>0750</i>	DATE <i>1-14</i> TIME <i>1140</i>	DATE <i>1-14</i> TIME <i>1300</i>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>K. Richman #59224</i>	<i>40091</i>	<i>Hays, TX</i>
<i>L. Barons #57220</i>	<i>51374</i>	<i>"</i>
<i>J. Adair G-3713</i>	<i>50806-76A</i>	<i>Houston TX</i>

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**ORIGINAL**

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. **RELEASED** %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.

NE AGENT TYPE \_\_\_\_\_ GAL. *1100 1 4 1996*

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER *2.1 bbl mud & tools*

OTHER \_\_\_\_\_

DEPARTMENT *cmr*

DESCRIPTION OF JOB *cmr Part collar @ 3017'*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE *X John Sherry*

HALLIBURTON OPERATOR *X Richman* COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>1100</i>	<i>1100</i>		<i>13</i>	<i>not</i>	<i>1.74</i>	<i>12.7</i>

FEB 21

## SUMMARY

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESFLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. *116*

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. *32.7*

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

REASON \_\_\_\_\_

REMARKS *Sherry*

CUSTOMER

CUSTOMER: *Acadark*  
LEASE: *Starr*  
WELL NO.: *1*  
JOB TYPE: *COI*  
DATE: *1-14-75*



**HALLIBURTON ENERGY SERVICES**

FORM 1806 R-13

CHARGE TO: Anna Danks  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY

TICKET W/P  
 No. 706181 - 3

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Kays, KS 65255</u>	WELL/PROJECT NO. <u>A-1</u>	LEASE <u>Squire</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>1-14-95</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>51314</u>	DELIVERED TO <u>Loc NW Hogaton</u>	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>060</u>	WELL PERMIT NO.	WELL LOCATION <u>12-33-35</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>GMT Part 1101 @ 3019' w/ 20611 27 KCL 20611 mod final 20611 27 KCL 101 SKS HOGATON</u>						

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING LOC ACCT. DP.	DESCRIPTION	QTY. U/M	QTY. U/M	UNIT PRICE	AMOUNT
000-117		1	MILEAGE 5,374	74 mi	RT	2.75	203.50
009-134	009-019	1	Pump chg	3019 ft		1590.00	1590.00
018-315		1	med flush	850 gal		65	55250
CONFIDENTIAL ORIGINAL							
RELEASED FEB 21 1996							
FROM CONFIDENTIAL							

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <u>[Signature]</u>	DATE SIGNED <u>1-14-95</u>	TIME SIGNED <u>10:30</u>	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	TYPE VALVE	TREE CONNECTION	<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input checked="" type="checkbox"/> Not offered
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions.				SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2346</u>	FROM CONTINUATION PAGE(S) <u>1171</u>
				OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>					
				WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>					
				OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>					
				WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>					
				ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO				
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.						
				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE						<u>3517</u>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>John Hill</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>Ken Rechner</u>	EMP # <u>59734</u>	HALLIBURTON APPROVAL
---	--	---	-----------------------	----------------------



HALLIBURTON

TICKET CONTINUATION

DUNCAN COPY

TICKET No. 706181

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

54 PLC

CUSTOMER APC

WELL SQUIRT

DATE 1-14-95

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	UNIT PRICE		AMOUNT			
		LOC	ACCT	DF										
504-118					PREMIUM LIGHT CEMENT	100	SK		9	61	961	00		
504-043	516.00272				PREMIUM CEMENT	65	SK							
506-105	516.00286					2590	LB							
506-121	516.00259					5	SK							
<p>CONFIDENTIAL</p> <p>ORIGINAL</p> <p>RELEASED</p> <p>MAR 14 1996</p> <p>FROM CONFIDENTIAL</p>														
500-207					SERVICE CHARGE			CUBIC FEET	100		1	35	135	00
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			95		75	00
						9222	4	18.44						

No. B 263490

CONTINUATION TOTAL

1171.00