

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15 - 129 - 20610-00=00

ADDRESS 3545 N.W. 58th Street

COUNTY Morton

Oklahoma City, Oklahoma 73112

FIELD Winter

\*\*CONTACT PERSON Larry Ervin

PROD. FORMATION

PHONE 405-949-4400

LEASE Wacker D

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION C SE NE

DRILLING Johnson Drilling Co.

660 Ft. from East Line and

CONTRACTOR ADDRESS 111 Main St.

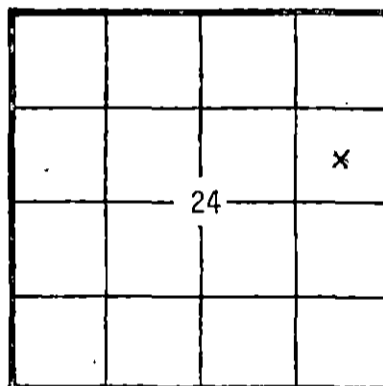
1980 Ft. from North Line of

Evansville, IN 47708

the NE/4 SEC. 24 TWP. 33S RGE. 43W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4750' PBDT 3600'

SPUD DATE 1-3-82 DATE COMPLETED 3-16-82

ELEV: GR 3565 DF 3576 KB

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(SHELL)~~ TOOLS

Amount of surface pipe set and cemented 1376' DV Tool Used? NO

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

W. A. Givens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr. (FOR)(OF) Cities Service Co.

OPERATOR OF THE Wacker D LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED SAITH NOT.

(S) W.A. Givens

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March, 19 82

Joyce L. Porter NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-10-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED... MAR 19 1982... WICHITA, KANSAS

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0	369	Ran Dual Induction SFL	
Sand & Redbed	369	730	and CN&L - FDC	with GR & Caliper
Redbed & Shale	730	970	Ran CC & CB Log	from
Glorieta Sand	970	1092	3792-2800'	
Shale	1092	1359		
Anhydrite	1359	1369		
Shale	1369	2372		
Lime & Shale	2372	4750		
TOTAL DEPTH		4750		
PBD		3600		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1376'	50/50 Pozmix	575	2% gel; 2% CaCl 1/2# D-29
					Class H	125	3% CaCl 1/4# D-29
Production	7-7/8"	5-1/2"		3840'	50/50 Pozmix	150	2% gel, 1/4# D-29 10% salt .8% D-65

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of gun	Depth interval *Plugged
			3	DPJSPF	3673-83 <i>off</i>
<b>TUBING RECORD</b>			4	DPJSPF	3481-87
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used Depth interval treated  
 Spotted cmt open hole plugs as follows: 35 sx reg from 4750-4670' & 35 sx reg from 3900-4000'

\*Set CIBP @ 3625' KB w/2 sx cmt on top of BP. Acidized 3481-87' w/ 750 gal 15% NE acid, flushed w/16 bbl KCL water. 3481-87'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
DRY HOLE - WILL HOLD FOR SWD or INJECTION WELL			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations