CONFIDENTIAL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

orm ACO-1

September 1999

Form Must Be Typed

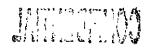
Operator: License #	5447	API No. 15 - <u>129-10323-0001</u>				
Name:	OXY USA, Inc.	County:				
Address:	P.O. Box 2528	<u>NW - NW - SE</u> Sec 23 Twp. 33 S. R 43W				
City/State/Zip:	Liberal, KS 67905	feet from S N (circle one) Line of Section				
Purchaser:	El Paso Natural Gas	feet from (E) W (circle one) Line of Section				
Operator Contact Person:	Vicki Carder B A A	Footages Calculated from Nearest Outside Section Corner:				
	(316) 629-4200	(circle one) NE SE NW SW				
Contractor: Name:	Key Energy SERVICES	T contease Name: Santa Fe B Well #:1				
License:323	93 AUG 7	- 「 Field Name: Greenwood				
Wellsite Geologist:	NA NA	DENTIAProducing Formation: \ \ Topeka				
Designate Type of Compl	etion:	Elevation: Ground: 3597 Kelly Bushing:				
New Well	Re-Entry - X Workover	Total Depth: 3275 Plug Back Total Depth: 2869				
Oil SI	WD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at600feet				
	NHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
	ther (Core, WSW, Expl. Cathodic, etc)	If yes, show depth set				
If Workover/Re-entry: Ok	d Well Info as follows: RELEAS	If Alternate II completion, cement circulated from				
Operator:	OXY USA, Inc.	feet depth tow/sx cmt.				
Well Name:	Santa Fe B-1 OCT 0 1 20					
Deepening XXX Plug Back Commingled Dual Completion Other (SWD or Electric SWD or Electric	nhr.?) Docket No. 05/24/01 Date Reached TD Completion Date of Workover ginal an two copies of this form shall be filed we days of the spud date, recompletion, workover this form will be held confidential for a period excess of 12 months). One copy of all wireline	VD Chloride content NA ppm Fluid volume NA bbls Dewatering method used NA Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp, S. R. ☐ East West				
	atutes, rules and regulations promulgated to re correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the statements				
i hor !	d al a	KCC Office Use Only				
Signature:	- Suitable	_ _ /				
Title: Capital Proje	ects Date August 27, 2	DO1 Letter of Confidentiality Attached /If Denied, Yes Date:				
Subscribed and sworn to	before me this 27th day of Augus	+ / / Defilled, 168 LLI bate.				
20, 0\		Wireline Log Received				
	-ta-1-1-	Geologist Report Received				
Notary Public:	THE SUCCESSION OF THE SECOND O	UIC Distribution				
Date Commission Expires	:_ (kt. 1, 2001	PECENTAL				

AUG 28 2001

KUU MICHITA



NOTARY PUBLIC, State of Kansas ANITA PETERSON O



Side Two

Operator Name:	OXY USA, Inc.					Lease Name	e: <u>Santa</u>	Santa Fe B Well #					
Sec. <u>23</u>	_Twp.	<u>33</u> S,	R. <u>43W</u>	_ []E	ast 🗌 West	County:		Morton					
Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.													
Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets)					□ Log	□ Log Formation (Top), Depth and Datum □ Sample			Sample				
Samples Sent to Geological Survey X Yes No					Name		Top Datum						
Cores Taken													
Electric Log Run Yes , No					3)	$\frac{\lambda}{2}(t)$							
(Submit Copy) List All E. Logs R		Gamma	Ray/CCL	/	.1	rith law							
CASING RECORD ⊠ New □ Used													
Purpose of String	, T	Size Hole	Size C	asing	Weight	urface, intermedia Setting	te, production, etc Type of	# Sacks	Туре а	nd Percent			
Conductor	_	Drilled	Set(in.	O.D.)	Lbs./ft.	Depth	Cement	Used	Ad	ditives			
Surface		12 1/4	8 5/8		22.7	600	С	300	4% Gel Cem				
Curiaco	<u>·</u>				.=			<u> </u>	· ·				
Production	7	7 7/8	5 1/2		17	3273	C	450	4% Gel Cem, 1/4	# Flocele			
				ADDITION	NAL CEMENTI	NG / SQUEEZE	RECORD						
Purpose:	Depth Type of Top Bottom Cement			pe of	#Sacks Use		Type and Percent Additives						
Protect Casing		-								, ;			
Plug Back TD Plug off Zone		-							· · · ·	•			
Shots Per Foot		PERFORATION				T	Acid, Fracture, Shot, Cement Squeeze Record						
Specify Footage of Each Interval Perforated 3 2881-2886					500 Gals 1	(Amount and Kind of Material Used) Depth 500 Gais 17% HCL Acid							
	CIBP @ 2869												
3	2742-2798, 2710-2716, 2704-2708, 2694-2699					6600 Gals	6600 Gals 17% HCL Acid						
2688-2692, 2674-2680							•			1			
							-						
TUBING RECORD Size Set At Packer At 2 3/8 2820					Liner Run	Liner Run							
Date of First, Resumed Production, SWD or Enhr. Producing Method 06/21/01						owing 🛛 Pur							
Estimated Production Oil BBLS Gas				Bas Mcf		ater Bbls Gas-Oil Ratio Gravity							
Per 24 Hours				220			42						
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION Production Interval												
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled													
(If vented, Submit ACO-18) Other (Specify)													

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