

Hold for long time

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15 - 129 - 20669 - 00 - 00

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD Winter

** CONTACT PERSON Mr. Raymond Hui PHONE 405-949-4400 PROD. FORMATION

PURCHASER LEASE Bernsen A

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Earl F. Wakefield, Inc. WELL LOCATION NE NW

ADDRESS 300 W. Douglas 554 Ft. from North Line and

Wichita, KS 67202 1874 Ft. from West Line of

the NW (Qtr.) SEC 24 TWP 33 RGE 43 (W).

PLUGGING Same as drilling contractor WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5020' PBTD

SPUD DATE 8-2-83 DATE COMPLETED 8-12-83

ELEV: GR 3579' DF 3584' KB 3586' ^{Q20-KCC}

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(AWDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1351' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier

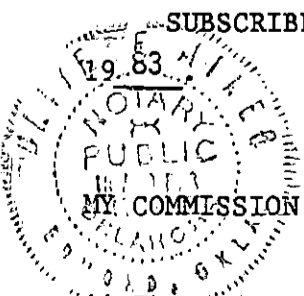
being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier Prod. Region Mgr.

Verlin Meier (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August



Olive E. Mines (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 4 1983
9-1-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Cities Service O&G Corp. LEASE Bernsen A

ACO-1 WELL HISTORY (X)(X)

SEC. 24 TWP. 33 RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soils, sd, shells	0	390	LOGGING: Dual	Induction SFL
Red bed & Sd	390	1050	Comp. Neutron	Form. Density
Red Bed & Sand - gyp	1050	1305	w/GR & caliper	
Red Bed & anhydrite	1305	1352		
Lime & Red Bed	1352	1850		
Lime & shale	1850	5020		
			Glorietta Sd	950-1121'
TOTAL DEPTH		5020	Anhydrite	1348'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1351' KB	65/35 Poz	650	2% CaCl ₂ , 1/2# floccule, 6% Total gel
					Class H	125	3% CaCl ₂ , 1/4 Floccule

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

NONE

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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NONE

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole, P & A 8-12-83		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations