

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

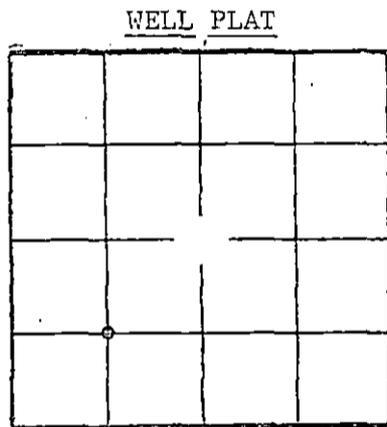
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983
OPERATOR Coastal Oil & Gas API NO. 15-129-10374-00-00
ADDRESS P. O. 1332 COUNTY Morton
Amarillo, Texas 79189 FIELD Greenwood
** CONTACT PERSON Jim Adams PROD. FORMATION Greenwood
PHONE 372-4391

PURCHASER Colorado Interstate Gas Company LEASE Williams
ADDRESS 7120 I-40 West, Suite 300 WELL NO. 1-28
Amarillo, Texas 79106 WELL LOCATION

DRILLING Honaker Drilling Company 1320 Ft. from East Line and
CONTRACTOR 1320 Ft. from North Line of
ADDRESS 2008 Lakin the SW (Qtr.) SEC 28 TWP 33 SRGE 43 (W).

PLUGGING None
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3225' PBTD 3086'
SPUD DATE 6/3/55 DATE COMPLETED 7/6/55
ELEV: GR 3642' DF 3645' KB

DRILLED WITH (X) (ROTARY) (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 626' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983.

M. R. [Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-28

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Wabaunsee	2814'	2908'		
Elmont	2939'	3002'		
Topeka	3022'	3110'		
Lecompton	3164'	3169'		
DST #3060-74 Open 2 hrs, weak blow, died in 80 min., rec. 20' sli GCM, BHSIP 390#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	626'	Common	400	
Producing	7 7/8"	5 1/2"	14#	3212.75'	50/50 poz	375	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	Unavailable		3054-59, 3037-45
TUBING RECORD			Unavailable		2995-3002, 2979-86
Size	Setting depth	Packer set at	Unavailable		2904-08, 2889-99
2 3/8"	3085.58'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/4500 gal.	3029-33, 3022-25, 3054-59, 3037-45
Acid w/5000 gal. 15%	2995-3002, 2979-86, 2973-77, 2959-64
Acid w/2500 gal. 15%	2904-08, 2889-99

Date of first production 7/6/55	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P.	Oil	Gas
	bbls. 3500	MCF
Disposition of gas (vented, used on lease or sold) Sold	Water	Gas-oil ratio
	10%	bbls. --- CFFB
Perforations 3022-59, 2939-3002, 2814-2908		

LAND SURVEY

JRC

PROPERTY OWNERS William # 1-28 Colorado Oil & Gas Corporation
 OF all of SECTION 28-T335-R43W IN COUNTY OF Morton
 STATE OF Kansas TO BE A well location SURVEY
 Surveyed: May 21, 1955; Platted May 23, 1955; The fee will be \$ 80.46

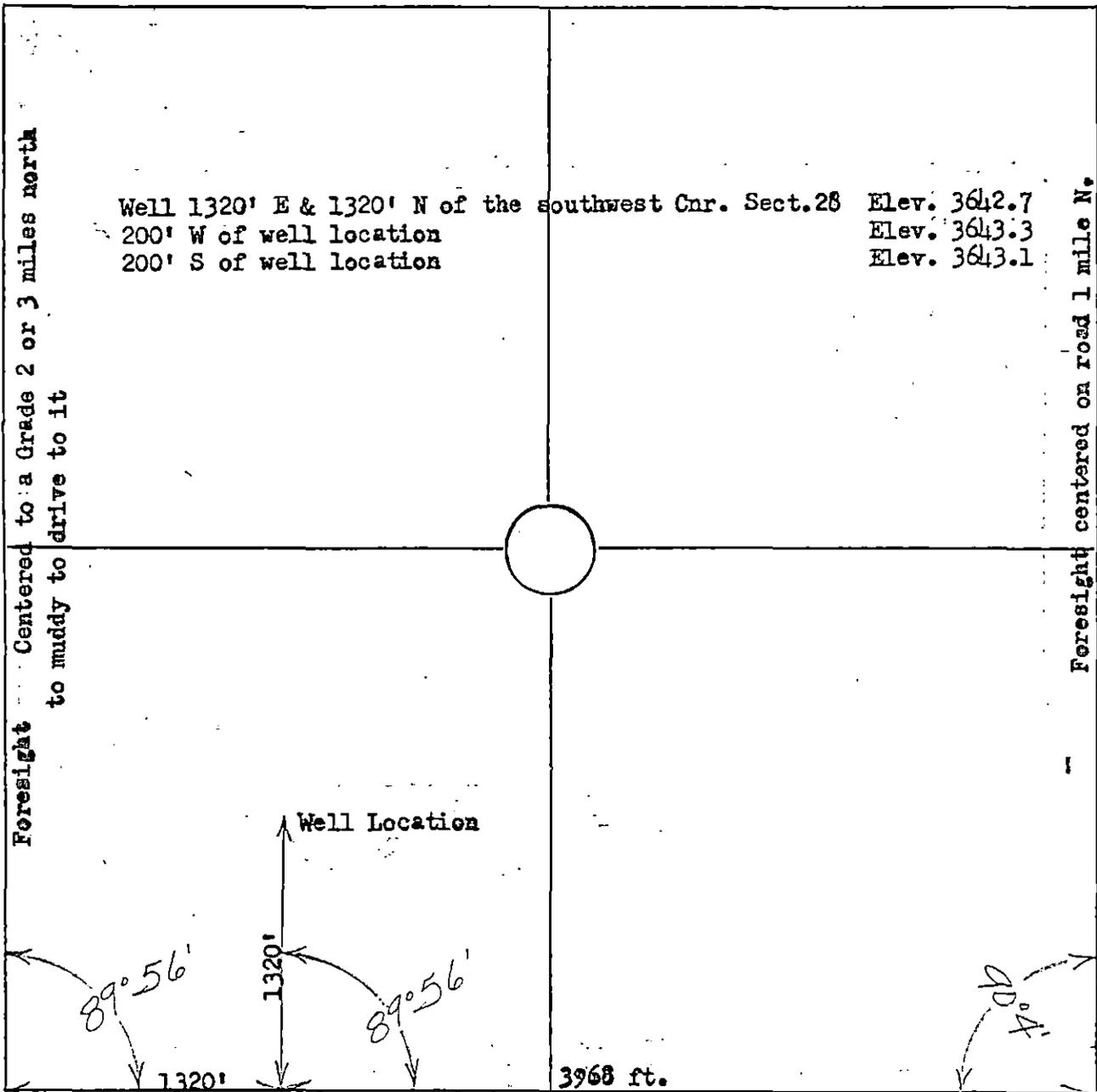
This Section is: _____ wide as found in the field on north
 _____ wide as per _____ notes



Scale:

1" = 800 ft.

This Section is: _____ wide as found in the field on west
 _____ wide as per _____ notes



This Section is: 5288 ft. chained Surfaced S. H. # 51 (100 ft. wide R/W.) wide as found in the field on south
5287.9 ft. wide as per State notes

This Section is: _____ wide as found in the field on east
 _____ wide as per _____ notes

Southwest Cnr. Sect. 28 Nail & Washer Center
 of Blacktop
 R.P. Gas vent NE 79.5
 R.P. Gas vent SE 77.7

Southeast Cnr. of Sect. 33 Nail & Washer
 R.P. 40d Spk. in Cnr. P. S 47.7
 U.S.C & GD BM NE ~~43.6~~ 43.6

I, Herbert C. Williams being a Registered Professional Civil Engineer in the State of Texas, Seal No. 5859; in the State of Oklahoma, Seal No. 138 and a licensed County Engineer under the laws of the State of Oklahoma; do hereby certify that I made this survey
 of all of Section 28-T335-R43W in the County of Morton State of Kansas and certify that all measurements, bearings, and monuments are correctly shown and indicated on the above plat as found and staked in the field as so dated above.

Witness my hand and seal this 23rd day of May, 1955

Signed:

H. C. Williams
 H. C. WILLIAMS

County Engineer of Texas County, Oklahoma
 1201 James, Guymon, Oklahoma
 Office phone 648 and Resident phone 693-J