

Filed For Record Purposes Only

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125). KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. 15--129-10354-00-00

ADDRESS Box 1332 COUNTY Morton

Amarillo, Texas 79189 FIELD Greenwood

** CONTACT PERSON James E. Adams PROD. FORMATION Topeka
PHONE 806/372-8121

PURCHASER Colorado Interstate Gas Co. LEASE Council

ADDRESS Box 1087 WELL NO. 1-35

Colorado Springs, CO 80944 WELL LOCATION C, SW/4

DRILLING Contractor Honaker Drilling Co. 1327' Ft. from South Line and

CONTRACTOR ADDRESS 2008 Lakin Avenue 1320' Ft. from West Line of

Great Bend, Kansas the SW (Qtr.) SEC 35 TWP 33RGE 43(W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3194' PBD 3071'

SPUD DATE 5-5-55 DATE COMPLETED 6-13-55

ELEV: GR 3606' DF 3608' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 624' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E. Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of March, 1984.

M. R. [Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 30 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Coastal Oil & Gas Corp. LEASE Council SEC. 35 TWP. 33S RGE. 43 (3)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-35

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
			Lecompton	3133'
			Topeka	3005'
			Elmont	2893'
			Wabaunsee	2667'
			Neva	2530'
Red Bed & Gyp.	540	786		
Dry Drilling	786	850		
Gyp & Sand	850	970		
Red Bed G & P	970	1160		
Red Bed & Sand	1160	1375		
Gyp & Red Bed	1375	1520		
Gyp & Shale	1520	1835		
Lime & Shale	1835	3193		
Lime	3193	3201		
			LOGS:	
			LI-GR	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	629'	Portland	400	2% CaCl
Production	8 1/4"	5 1/2"	14#	3196'	Common	375	7% sx lime 7% sx bicarb.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4"	3147'-2550
Size	Setting depth	Packer set at			
2 3/8"	3062				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 8000 lag 7 1/2 %.	3029'-2826

Date of first production 6-13-55	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P.	Oil Gas Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	7557 MCF	

Perforations
3147'-2550'