

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N MARKET, SUITE 1000
 City/State/Zip: WICHITA, KANSAS 67202-1775
 Purchaser: _____
 Operator Contact Person: DEAN PATTISSON
 Phone: (316) 267-4379 EXT 107
 Contractor: Name: DUKE DRILLING CO, INC.
 License: 5929
 Wellsite Geologist: N/A
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Range Oil
 Well Name: Powell 1
 Original Comp. Date: 2-16-73 Original Total Depth: 4650'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 11/06/2002 11/06/2002 12/05/2002
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
FEB 07 2003
2-7-03

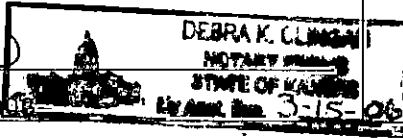
API No. 15 - 007-20227-0001
 County: BARBER
SE, NE, NW Sec. 2 Twp. 34 S. R. 11 East West
990' FNL feet from S / (circle one) Line of Section
2310' FWL feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: POWELL A "OWWO" Well #: 1
 Field Name: ROUNDUP SOUTH
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1420' Kelly Bushing: 1428'
 Total Depth: 4650' Plug Back Total Depth: 4628'
 Amount of Surface Pipe Set and Cemented at 242' EXISTING Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate JJ completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Re-Entry Ed 2-13-03
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Pattisson
 Title: Operations Manager Date: 2/7/2003
 Subscribed and sworn to before me this 7th day of February, 2003

Notary Public: Debra K. Clingan
 Date Commission Expires: March 15, 2006



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: POWELL A "OWWO" Well #: 1
 Sec. 2 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL RECEIVER CEMENT BOND LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
New				Used			
Report all strings sel-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	(existing)	8-5/8"		242'			
PRODUCTION	7-7/8"	5-1/2"	14.0#/FT	4649'	ASC	100	5#/sx KOLSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2 SPF	4565-4570' & 4573-4592' (MISSISSIPPIAN)	48 SHOTS TOTALS	SAME
		ACID: 2550 GAL 15% MIRA	SAME
		FRAC: 5000# 100 MESH, 22,000# 20/40,	
		12,5000# 12/20, 9000# ACFRAC 12/20 SD	SAME

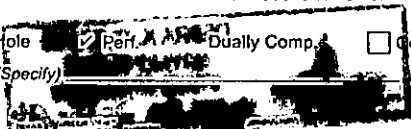
TUBING RECORD		Size 2-7/8"	Set At 4558'	Packer At NONE	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. SI WOPL		Producing Method				
		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perforated Dually Comp. Commingled

Other (Specify) _____



ORIGINAL

ALLIED CEMENTING CO., INC. 10781

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL#, LOCATION, COUNTY, STATE, OLD OR NEW.

CONTRACTOR Duke #2 OWNER Woolsey Petroleum

Table with columns: TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS., DISPLACEMENT, EQUIPMENT.

Table with columns: CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE, ASC 100, C/A Pro 11 gal, Mud Clean 500 gal, ASE 500 gal, KOL Seal 500 #, MILEAGE.

Table with columns: PUMP TRUCK, BULK TRUCK, DRIVER, HELPER.

FEB 07 2003 TOTAL 2621.75

REMARKS:

CONSERVATION DIVISION SERVICE WICHITA, KS

Run + Break circulation, circulate for minutes, Pump 500 Gal ASE + 500 Gal Mud-clean, Plug Rat + mouse Hole w/ 25 sx 60:40:6 Mix + Pump 100 sx ASC + 5 # Kol Seal wash out Pump + Lines, Release plug, + Displace with 112 Bbls 2% KCL water, Pump plug, + Float Hold.

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG.

TOTAL 1315.00

CHARGE TO: Woolsey Petroleum STREET CITY STATE ZIP

FLOAT EQUIPMENT

Table with columns: 1- AFV Float shoe, 1- Latch Down plug, 4- Centralizers, 12- Scratchers Reciprocat.

TOTAL 1233.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

TAX TOTAL CHARGE 5169.75 DISCOUNT 516.98 IF PAID IN 30 DAYS

SIGNATURE Paul H. Shelite

Paul H. Shelite PRINTED NAME

Net \$ 4652.77