

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869  
Name Chapman Energy, Inc.  
Address 120 S. Market, Suite 320  
Wichita, KS. 67202  
City/State/Zip

Purchaser

Operator Contact Person David N. Cargo  
Phone 316-262-1191

Contractor: License # 5420  
Name White & Ellis Drilling Co.

Wellsite Geologist  
Phone

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

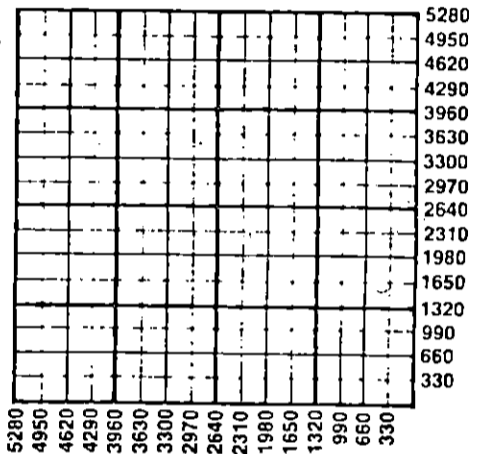
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8/6/85 8/15/85 8/15/85  
Spud Date Date Reached TD Completion Date

4700' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 439 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-22,066-00-00  
County Barber  
SE NW NE Sec 2 Twp 34S Rge 11W West  
4290 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Ott-O'Neil Well # 1-2  
Field Name Round-up South  
Producing Formation  
Elevation: Ground 1423 1433 KB  
Section Plat



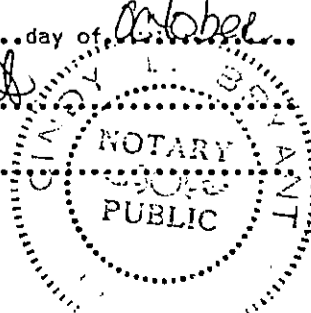
WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) Farmer's pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David N. Cargo  
Title Geologist Date 10/22/85  
Subscribed and sworn to before me this 22 day of October 1985  
Notary Public Cindy R. B...  
Date Commission Expires 2-28-89



K.C.C. OFFICE USE ONLY

- F  Letter of Confidentiality Attached
- C  Wireline Log Received
- C  Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
OCT 25 1985

Operator Name Chapman Energy, Inc. Lease Name Ott-O'Neil Well # 1-2

Sec. 2 Twp. 34S Rge. 11W  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Onage Sh.	2636'	-1203'
Heebner	3644'	-2211'
Douglas	3668'	-2249'
Lansing	4046'	-2613'
KC	4160'	-2727'
Stark	4332'	-2899'
B/KC	4392'	-2963'
Pawnee	4507'	-3074'
Cherokee	4552'	-3114'
Miss. Chert	4580'	-3147'
Miss. Lm.	4610'	-3177'

DST #1: Stalnaker 3902-50', 30-45-45-60, IHP: 1967-1915#, IFP: 82-236#, FFP: 267-350#, ISIP: 1586#, FSIP: 1576#, Rec. 1035' DM. 1st op. 1" wk bl, building to st., 2nd op. 1/2" wk. bl. building to st.

DST #2: Miss. 4572-97', 30-45-60-120, IFP: 63-63#, FFP: 63-63#, ISIP 178#, FSIP: 273#, Rec. 30' DM.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf.	12-1/4"	8-5/8"	20#	437'	Class A	200'	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....	.....	.....	.....	.....	.....

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled