

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21,279-00-00

ADDRESS PO Box 4448 COUNTY Barber

Wichita, Kansas 67204 FIELD Boggs S.W.

\*\*CONTACT PERSON John McPherson PROD. FORMATION Lansing

PHONE 264-1800 LEASE OLDHAM "U"

PURCHASER N/A WELL NO. 2

ADDRESS WELL LOCATION C NW NW

DRILLING SUPREME DRILLING, INC. 660 Ft. from N Line and

CONTRACTOR 660 Ft. from W Line of

ADDRESS 9235 E. Harry - Suite 10 the NW SEC. 1 TWP. 34S RGE. 13W

Bldg 200, Wichita, Kansas 67207

PLUGGING N/A WELL PLAT

CONTRACTOR

ADDRESS

TOTAL DEPTH 5260 PBD 4190

SPUD DATE 10-6-81 DATE COMPLETED 12-17-81

ELEV: GR 1557 DF 1571 KB 1573

DRILLED WITH ~~(SABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 504 DV Tool Used? No

KCC   
 KGS   
 (Office Use)

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB - 4 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Mark C. Langefeld OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Wild Boys Land Cattle & Oil, CO.

OPERATOR OF THE Oldham LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF December, 19 81.

(s) M. Langefeld  
 Donna Hale Ard

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC  
 DONNA HALE ARD  
 STATE NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4664'-4708' 30-60-45-90	3817		Heebner	-2244
1st Open: Weak blow, died in 15 min.	3827		Toronto	-2254
2nd Open: Weak blow, died in 5 min.	3999		Lansing	-2422
Flushed tool, no help.	4436		Stark	-2863
Recovered: 100' Mud	4460		Hushpuckney	-2887
CIP 206-144 psi	4494		B/KC	-2921
FP 103-103 psi, 82-82 psi	4655		Mississippi	-3082
HP 2316-2255 psi	4834		Kinderhook	-3261
	4898		Chattanooga	-3325
	4947		Viola	-3374
DST #2: 4947'-4971' 30-60-60-120	5047		Simpson Sh.	-3474
1st Open: Strong blow, decreasing to fair blow	5070		Simpson Sd.	-3497
2nd Open: Weak blow, died in 20 min.	5191		Arbuckle	-3618
Recovered: 60' Mud				
CIP 82-82 psi				
FP 41-52 psi, 62-41 psi				
HP 2459-2439 psi				
5249-5260 400 gal. 15% Acetic with inhibitor, non-emulsifier, and surfactant				
5069-5073 500 gal. 15% MCA				
750 gal. 10% MCA				
4828-4842 1500 gal. 10% MCA				
4550-4554) 750 gal. 15% MCA				
4560-4565)				
4440-4443 500 gal. 15% MCA	2 SPF	4" Gun	4440-4443	
4415-4417 350 gal. 10% MCA	3 SPF	4" Gun	4415-4417	
	2 SPF	4" Gun	5069-5073	
	2 SPF	4" Gun	4550-4554	
	2 SPF	4" Gun	4561-4565	
	2 SPF	4" Gun	4828-4842	
	2 SPF	4" Gun	4978-4982	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	522'	Common	275	2% Gel; 3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	5249'	Common	225	2% Gel; 10% NaCl 4#/sx Gilsomite .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 SPF	4" Gun	4000-4004
Size	Setting depth	Packer set at	2 SPF	4" Gun	4315-17
2 3/8"	4330.5	4298.1			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 g 15% MCA, 70M SCF N <sub>2</sub> , 16M SCF N <sub>2</sub> Pad, 1000 g	4000-4004
28% MCA + 2,600 SCF/BB1 N <sub>2</sub> , 20M SCF N <sub>2</sub>	
Total N <sub>2</sub> used 152M SCF	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 9th 1982	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas AOF 375 MCF MCF
		Water % 75 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 4315-17	
Shut-in - To be sold		