

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5255
name McGinness Oil Company
address 1026 Union Center Building
150 North Main
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug McGinness
Phone 316-267-6065

Contractor: license # 5426
name Dunne-Gardner Petroleum

Wellsite Geologist Douglas H. McGinness
Phone 316-267-26065

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-19-84 5-27-84 5-27-84
Spud Date Date Reached TD Completion Date

4807' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 382' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21-814-00-00

County Barber

C SE NE Sec 32 Twp 34S Rge 11 West

760 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

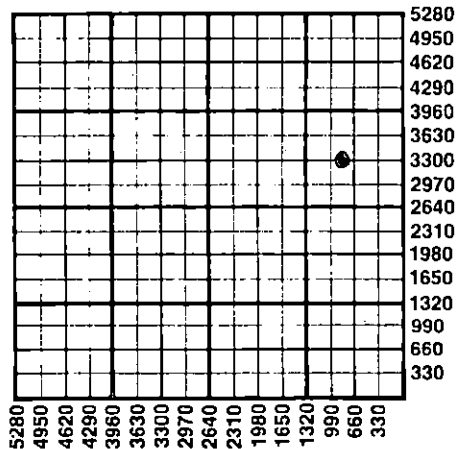
Lease Name ROSE Well# 1

Field Name W.C.

Producing Formation N/A

Elevation: Ground 1408' KB 1417'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Landowner's Pond
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 06-20-84

Subscribed and sworn to before me this 20th day of June 19 84

Notary Public De Ann Renee Konkkel
Date Commission Expires 04-08-85



RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1984

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 32 Twp 34 Rge 11 W

SIDE TWO

Operator Name McGinness Oil Lease Name ROSE Well# 1 SEC 32 TWP 34S RGE 11 East West
 Company

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4710-4807, 30-45-60-90, ISIP #280, IFP 70-59, FFP 82-78, FSIP #511, Hydrostatic #2315-2304. Good blow throughout. Recovered 660' GIP and 30' GCM. T-108°.

Name	Top	Bottom
Chase	1885	(- 468)
Council Grove	2285	(- 868)
Wabaunsee	2800	(-1383)
Elgin Zone	3574	(-2157)
Heebner	3795	(-2378)
Kansas City	4326	(-2909)
Base/Kansas City	4546	(-3129)
Cherokee	4699	(-3282)
Cherokee Sand	4734	(-3317)
Mississippian	4759	(-3342)
Total Depth	4807	(-3390)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	382	Class A	250	2% Gel & 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

Dually Completed.
 Commingled