

JUL 21 1986

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5042

Operator: License #
Name Edmiston Oil Co. Inc.
Address 1260 KSB Building
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Box 2256, Wichita, KS 67201

Operator Contact Person Jon M. Callen
Phone (316) 265-5241

Contractor: License # 6333
Name Da Mac Drilling Co.

Wellsite Geologist Arthur Deaver
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-27-75 6-6-75 6-7-75
.....
Spud Date Date Reached TD Completion Date

4700 4700
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 285 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 007-20323-60-00
County..... Barber
N/2 SW NE 6 34 11 East
..... Sec..... Twp..... Rge..... West

3630 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

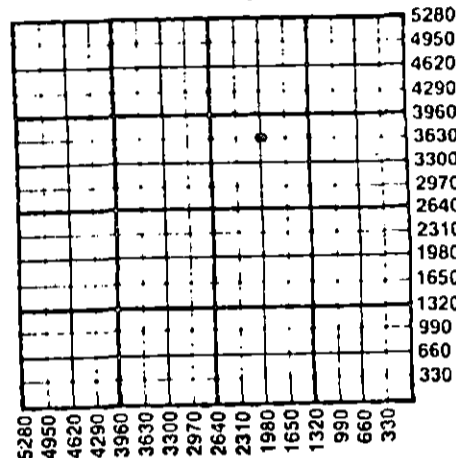
Lease Name..... Bayliffe Well #..... 2

Field Name..... Rhodes South

Producing Formation..... Mississippi

Elevation: Ground..... 1435 1439 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-106376 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

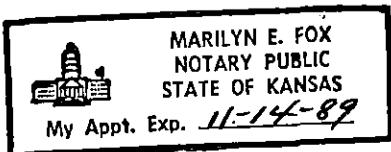
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title..... Vice-President Operations Date 7/6/86

Subscribed and sworn to before me this 21st day of July 1986

Notary Public..... Marilyn E. Fox

Date Commission Expires..... November 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep
 KGS Plug
RECEIVED NGPA
STATE OF KANSAS
OTHER COMMISSION
(Specify)

RECEIVED STATE CORPORATION COMMISSION

JUL - 7 1986

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-80) 2 2 1986

Operator Name Edmiston Oil Co., Inc. Lease Name Bayliffe Well # 2

Sec. 6 Twp. 34 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Brown Lime	3868	(-2429)
Lansing	3872	(-2435)
Miss	4569	(-3130)
LTD	4700	(-3261)

DST #1, 4571-95'. (Miss.)
 Open 30 min., shut in 30 min., open 120 min., shut in 30 min. Good blow thruout. Rec. 20' mud. IBHP 318#, FBHP 473#, FP 30 - 30#.
 DST #2 4595-4620'. (Miss.)
 Open 30 min., shut in 30 min., open 120 min., shut in 30 min. Good blow thruout. Gas to surface/30 min. Ga. 36,500 cf gas; decreased in 30 min., too small to measure. Rec. 30' oil sp. mud and 60' heavily oil cut mud. IBHP 748#, FBHP 559#, FP 30-72#.
 DST #3, 4620-55'. (Miss.)
 Open 30 min., shut in 30 min., open 120 min., shut in 30 min. Gas to surface/6 min., ga. 168,000 cfg, stabilized at 506,000. rec. 180' muddy

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28	285	Common	250	
Production	7-7/8"	4-1/2"	9.5	4700	50/50 port	175	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4624-34	500, 15% Frac 5000# (20/40 Sand)	4624-34

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 7/1/75 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	6				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation. Other (Specify) 4624-34
 Dually Completed Commingled

JUL 21 1986

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Bayliffe Well # 2

Sec. 6 Twp. 34 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #3 - Cont'd.

oil and 1380' gassy oil. IBHP 1218#,
FBHP 1167#, FP 144-483#. Total Depth
4700'. Ran electric log. Ran 4 1/2" pipe
at 4700' w/175 sx. Plug down @ 3:00 p.m.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
.....
.....
.....
.....
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation.
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled
STATE CORPORATION COMMISSION

Production Interval
RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

JUL 22 1986

JUL - 7 1986

CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #
Name
Address
City/State/Zip

Purchaser.....

Operator Contact Person
Phone

Contractor: License #
Name

Wellsite Geologist.....
Phone.....

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___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

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Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....
County.....
..... East
..... Sec..... Twp..... Rge..... West

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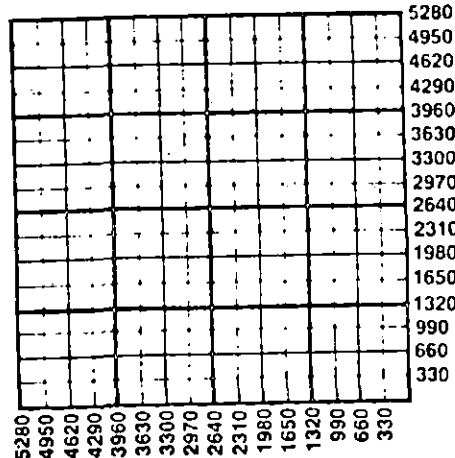
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Field Name.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat



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Docket # ___ Repressuring

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title..... Date

Subscribed and sworn to before me thisday of.....
19.....

Notary Public.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other
(Specify)

Sec...Twp...Rge...