

JUL 21 1986

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5042

Operator: License #
Name Edmiston Oil Co., Inc.
Address 1260 KSB Building
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Company
Box 2256, Wichita, KS 67202

Operator Contact Person Jon M. Callen
Phone 316 265-5241

Contractor: License # 5103
Name Union Drilling

Wellsite Geologist Arthur Deaver
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

... 3-26-75 ... 4-8-75 ... 4-21-75
Spud Date Date Reached TD Completion Date

... 4690 ... 4690
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-..... 007-20308-00-00
County..... Barber
NE NW NE 6 34 11 East
..... Sec..... Twp..... Rge..... West

..... 4950 Ft North from Southeast Corner of Section
..... 1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

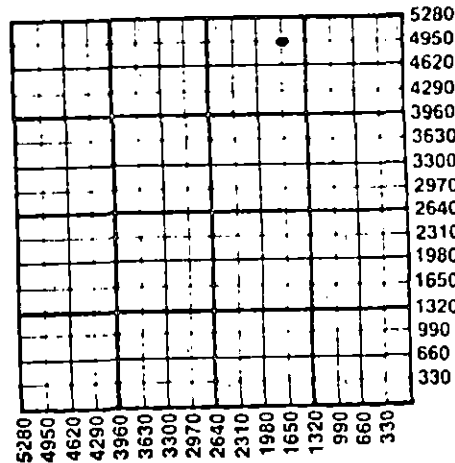
Lease Name..... Bayliffe Well #..... 1

Field Name..... Rhodes South

Producing Formation..... Mississippi

Elevation: Ground..... 1431 1436
..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-106376 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title..... Vice-President Operations Date .. 7/6/86

Subscribed and sworn to before me this 21st day of July 1986
Notary Public..... Marilyn E. Fox
Date Commission Expires..... November 14, 1986

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

RECEIVED
STATE CORPORATION COMMISSION
JUL - 7 1986
Form ACO-1 (7-84)
JUL 22 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 12 Imp. 34 page 111

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Bayliffe Well # 1

Sec. 6 Twp. 34 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST #1 4554-4590 (Mississippi) 30 -30-120-30 Rec 120' Mud ISIP: 140# FSIP: 290# FP: 46#-46#	<table border="0" style="width:100%"> <tr> <td style="width:100px">Name</td> <td style="width:100px">Top</td> <td style="width:100px">Bottom</td> </tr> <tr> <td>Brown Lime</td> <td>3854</td> <td>(-2418)</td> </tr> <tr> <td>Lansing</td> <td>3862</td> <td>(-2426)</td> </tr> <tr> <td>Mississippi</td> <td>4557</td> <td>(-3121)</td> </tr> <tr> <td>RTD</td> <td>4681</td> <td>(-3245)</td> </tr> </table>	Name	Top	Bottom	Brown Lime	3854	(-2418)	Lansing	3862	(-2426)	Mississippi	4557	(-3121)	RTD	4681	(-3245)
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Brown Lime	3854	(-2418)														
Lansing	3862	(-2426)														
Mississippi	4557	(-3121)														
RTD	4681	(-3245)														
DST #2 #2 4590-4625 (Mississippi) 30-30-120-30 GTS/20 Min, Ga. 86,400/90 min; Stab. at 41,400 cfg rec 90' Mud ISIP: 1003# FSIP: 1003# FP: 65'-74#																
DST #3 4625-4650 (Mississippi) GTS/30 Min Ga 143,000; Stab. @ 46,000/110 Min Rec: 260' MCO ISIP: 1049# FSIP: 985# FP: 65-112#																

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	248		225	
Production	7-7/8	4-1/2"	9.5	4690		175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4621-25			500 gal 15% MA Frac 5000# Sand		4621-25 4621-25	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	6 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4621-25
 Used on Lease Dually Completed Commingled