

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: Kansas Gas Supply

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

RELEASED

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-27-95 12-02-95 1-02-96
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County _____

Barber

ORIGINAL

SW NW SW Sec. 1 Twp. 34S Rge. 13 E
X W

1650 Feet from SX (circle one) Line of Section

330 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Donovan "L" Well # 1

Field Name Boggs SW

Producing Formation Elgin Sand

Elevation: Ground 1628 KB 1633

Total Depth 3669.27 PBTD 3667.10

Amount of Surface Pipe Set and Cemented at 349' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT I 4-18-96
(Data must be collected from the Reserve Pit) Le

Chloride content 2600 ppm Fluid volume 300 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Molz Oil & Gas

Lease Name Molz #1 SWD License No. 6006

STATE CORPORATION COMMISSION 6 Twp. 35S S Rng. 11 E
W

County Barber Docket No. CD-9771

JAN 27 1996 1-22-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts - President Date 1-19-96

Subscribed and sworn to before me this 19 day of January
19 96

Notary Public Verdella Lewis

Notary Public State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-98

6-06-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Donovan "L" Well # 1
Sec. 1 Twp. 34S Rge. 13 East West
County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Base/Lime 3634 (-2001)
Elgin Sand 3658 (-2025)

List All E-Logs Run:

Rad. Guard

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	349' KB	60-40 poz	200sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.5#	3668.60'	SSC, 10% salt	110	w5#gil/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off. Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3658-3659	Natural

TUBING RECORD Size 2 3/8" Set At 3664 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)
Currently waiting on P.L. conn(1-18-96)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	750	0		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled

Production Interval
3658-3659

CONFIDENTIAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

ORIGINAL

#1 Donovan "L"
SW NW SW
Section 1-34S-13W
Barber County, Kansas

API#: 15-007-22,489
1650' From South Line of Section
330' From West Line of Section
ELEV: 1633' KB, 1631' DF, 1628' GL

11-27-95: MIRT.

11-28-95: (On 11-27) Spud @ 6:40 PM. Ran 8 jts. of New 8 5/8" 20# Csg. set @ 349' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 1:45 AM on 11-28-95. WOC.

11-29-95: Drlg. @ 1925'.

11-30-95: Drlg. @ 2759'.

12-01-95: Drlg. @ 3527'. DST #1 3630-3665'.

12-04-95: (On 12-01) DST #1 3630-3665', 30" = 60" = 60" = 90", CWS 4 min, Gas 436 MCF 10 min, 652 MCF in 20 min, 725 MCF in 30 min. & stab. @ 980 MCF in 40 min. Rec: 150' Wtry M (5% G, 45% M, 50% W) + 150' Midy Wtr (5% G, 10% M, 85% Wtr), ISIP 1371#, IEP 135-260#, FFP 312-322#, ISIP 1371#. Ran E-Logs. (On 12-02) Ran 91 jts. of Used 4 1/2" 10.5# Csg. set 8" off btm. at 3664', shoe jt. 29.1 ft. long. Cmt w/110sx common cmt, 10% salt w/5# gilsonite per sx. PD @ 12:15 PM on 12-02-95.

12-05-95: WOCT.

12-06-95: WOCT.

12-07-95: WOCT.

12-08-95: WOCT.

12-11-95: WOCT.

12-12-95: WOCT.

12-13-95: WOCT.

12-14-95: WOCT.

12-15-95: WOCT.

12-18-95: WOCT.

12-19-95: WOCT.

12-20-95: WOCT.

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

KCC

JAN 19

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JAN 22 1996

CONFIDENTIAL SECTION

SAMPLE TOPS

Base/ Lime 3632 (-1999)
Elgin Sand 3658 (-2025)
RTD 3665'

ELECTRIC LOG TOPS

Base/ Lime 3634 (-2001)
Elgin Sand 3658 (-2025)
LTD 3663'

ALLIED CEMENTING CO., INC.

1850

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <u>12-2-95</u>	SEC. <u>1</u>	TWP. <u>34</u>	RANGE <u>13</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>11:40 AM</u>	JOB FINISH <u>12:15 PM</u>
CASE <u>Domino</u>	WELL # <u>L#1</u>	LOCATION <u>Med Lodge, SW, 12 1/2 S, E/S</u>			COUNTY <u>Barber</u>	STATE <u>Ka</u>	

OLD OR (NEW) (Circle one)

ORIGINAL

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3662'
 CASING SIZE 4 1/2" DEPTH 3662'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 29.41'
 CEMENT LEFT IN CSG. 29.41'
 REMARKS: Displacement 58 bbl.

OWNER Senne CEMENT

AMOUNT ORDERED 125 lbs Common
10% salt, 5# Kol Seal/sh,
500 gal Mud Clean

COMMON	<u>125</u>	@	<u>6.10</u>	<u>762.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>Salt</u>	<u>12</u>	@	<u>7.00</u>	<u>84.00</u>
<u>Kol Seal</u>	<u>625#</u>	@	<u>.38</u>	<u>237.50</u>
<u>Mud Clean</u>	<u>500</u>	@	<u>.75</u>	<u>375.00</u>
		@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>15</u>		<u>Min</u>	<u>80.00</u>

TOTAL 1670.25

JAN 19

CONFIDENTIAL

SERVICE

REMARKS:

Ran 3662' of used 4 1/2" cas. Brake case
Plugged 500 gal Mud Clean followed by
100 lbs common 10% salt, 5# Kol Seal/sh.
Washed line clean of cement. Plugged
plug with fresh water.

Plat Not Held.
Plugged Rothall w/15 sha.

DEPTH OF JOB <u>3662'</u>	
PUMP TRUCK CHARGE	<u>1030.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>15</u>	@ <u>2.35</u> <u>35.25</u>
PLUG <u>1-4 1/2" Rothall</u>	@ <u>38.00</u> <u>38.00</u>
	@
	@

CHARGE TO: Pickrell Drilling Co, Inc.
 STREET P.O. Box 1303
 CITY Great Bend STATE Ka ZIP 67530

RELEASED

RECEIVED # 1103.25
 STATE CORPORATE TOTAL

MAR 11 1997

FLOAT EQUIPMENT JAN 22 1996

FROM CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

4982

 REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

CONFIDENTIAL

 SERVICE POINT:
MED. COBBE, KS
 11-78-95

DATE <u>11-27-95</u>	SEC. <u>1</u>	TWP. <u>3 1/4</u>	RANGE <u>13w</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>12:55 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>DONOVAN</u>		WELL # <u>G-1</u>	LOCATION <u>UNION CHAPEL 2 1/2 S E 1 S</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR C. TOOLS OWNED RECKRELL DRUG Co., INC.

TYPE OF JOB SURFACE RELEASED CEMENT

HOLE SIZE 12 1/4" T.D. 352'

CASING SIZE 8 5/8" x 20' DEPTH 352' MAR 11/1/1997

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

AMOUNT ORDERED 200x 60:40:2 + 3% LACC

EQUIPMENT

PUMP TRUCK CEMENTER K. BAUGARDT

266 HELPER N. Rupp

BULK TRUCK

227 DRIVER T. SENIPIE

BULK TRUCK

_____ DRIVER _____

FROM CONFIDENTIAL

COMMON	<u>120</u>	@	<u>6.10</u>	<u>732.00</u>
POZMIX	<u>80</u>	@	<u>3.15</u>	<u>252.00</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>200 x 15</u>		<u>.04</u>	<u>120.00</u>
TOTAL				<u>\$1548.00</u>

REMARKS:

RUN 8 5/8" CASING + BREAK CIRCULATION

MIX 200x 60:40:2 + 3% LACC

DISPLACE PUG TO 337'

CEMENT DTD CIRCULATE

JAN 19 SERVICE

CONFIDENTIAL

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE 0-300'			<u>445.00</u>
EXTRA FOOTAGE <u>52'</u>	@	<u>.41</u>	<u>21.32</u>
MILEAGE <u>15</u>	@	<u>2.35</u>	<u>35.25</u>
PLUG <u>8 5/8" TOP WOOD</u>	@	<u>15.00</u>	<u>15.00</u>
	@		
	@		

CHARGE TO: RECKRELL DRUG Co., INC.

STREET P.O. Box 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

TOTAL \$ 546.57
STATE COMMISSION

FLOAT EQUIPMENT 1996

	@		
	@		
	@		
	@		