

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 1800 Lincoln Center Bldg  
Denver, CO 80264  
City/State/Zip Denver Co 80264

Purchaser.....

Operator Contact Person Jerry Collins  
Phone (303) 861-4246

Contractor: License # 5380  
Name Eagle Drilling

Wellsite Geologist None  
Phone.....

Designate Type of Completion  
New Well  Re-Entry  Workover   
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Patton Oil Co.  
Well Name Falen-Holmes #1  
Comp. Date 2/20/77 Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/30/87 1/2/87 2/2/88  
Spud Date Date Reached TD Completion Date  
5094' 4975'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..  
Invoice # ..

A/I

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jerry Collins*  
Title *Genl Mgr* Date 6-15-88

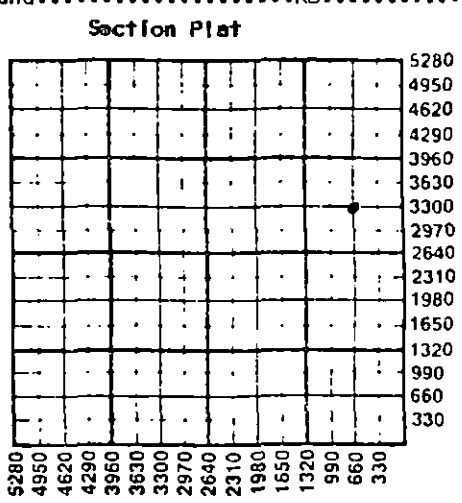
Subscribed and sworn to before me this 17th day of JUNE 1988  
Notary Public *Naomi L. Jones*  
Date Commission Expires 11/25/92 JUN 20 1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
6-20-88

Sec 5, TPB 34, page 32

API NO. 15-007-20472-A00-01  
County Barber  
C SE NE Sec 5 Twp 34S Rge 13 East West  
3300' Ft North from Southeast Corner of Section  
660' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Holmes "H" (OWWO) Well # 1  
Field Name N/A

Producing Formation.....  
Elevation: Ground 1864' KB 1877'



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

Operator Name TXO Production Corp. Lease Name Holmes "H" (OWWO) Well #1

Sec. 5 Twp. 34S Rge. 13 East  West  County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herington	2284'	
Heebner	4124'	
Lansng	4310'	
Swope	4716'	
Hertha	4748'	
Mississippi	4866'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-7/8"	24#	350'			
Production	7-7/8"	4-1/2"	10.5#	5094'	A	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4984-90 (6')	600 gals 15% HCL FE agent	
2	4904-14 (21')	250 gals 15% + 3750 gals	
1	4875-02 (1')	7 1/2% MCA w/ .75 ball sealers.	
		Frac w/ .64, 500# sd + 40,000	
		gals gelled wtr.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Non-commercial well. Will P&A.				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

