

COPY

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KCC DISTRICT #2  
SEP 1 1990  
WICHITA, KS

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-077-21,211-00-00  
County Harper  
NW NW NW Sec. 17 Twp. 34 R. 7  
East West

Operator: License # 30371  
Name: DUBLIN PETROLEUM CORPORATION  
Address P. O. Box 6029  
City/State/Zip Enid, Oklahoma 73702

4950 Ft. North from Southeast Corner of Section  
4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Purchaser:  
Operator Contact Person: Rob Stallings  
Phone (405) 234-7718

Lease Name Harmon Well # 17-1

Field Name Wildcat

Producing Formation

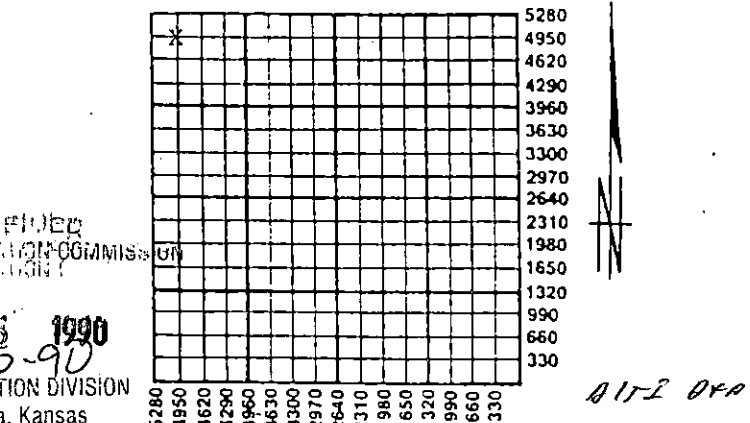
Elevation: Ground 1355' KB 1363'

Total Depth 6537' PBTD

Contractor: Name: TRANS-PAC DRILLING, INC.  
License: 5841

Wellsite Geologist: Ernie Morrison

Designate Type of Completion.  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)



If ~~OWO~~ old well info as follows:  
Operator:  
Well Name:  
Comp. Date Old Total Depth

Amount of Surface Pipe Set and Cemented at 237 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/9/90 6/24/90 6/24/90  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 7/2/90  
Subscribed and sworn to before me this 2nd day of July  
19 90.  
Notary Public [Signature]  
Date Commission Expires 07-23-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
W  Wireline Log Received  
C  Drillers Timelog Received  
Distribution:  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
(Specify) Dest to Data E 15

SIDE TWO

Operator Name: DUBLIN PETROLEUM CORPORATION

Lease Name: HARMON

Well # 17-1

Sec. 17 Twp. 34S Rge. 7  
 East  
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Iatan	3740'	3742'
Kansas City	4048'	4300'
Mississippian	4654'	5106'
Viola	5106'	5136'
Simpson Sandstone	5136'	5303'
Arbuckle	5351'	6422'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	237'	60/40 Pozmix	175	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

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 JUL 5 1990  
 CONSERVATION DIVISION  
 Wichita, Kansas

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_