

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,266-00-00  
County Harper  
SE - NE - SE Sec. 2 Twp. 34S Rge. 6 X <sup>E</sup> <sub>W</sub>

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
City/State/Zip Wichita, KS 67202

ORIGINAL

1650 Feet from SA (circle one) Line of Section  
330 Feet from EA (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Arnold Well # 1-2

Field Name Alfalfa

Producing Formation \_\_\_\_\_

Elevation: Ground 1251' KB 1256'

Total Depth 3855 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 321' Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DFA 2-7-97  
(Data must be collected from the Reserve Pit)

Chloride content 72,000 ppm Fluid volume 1200 bbls

Deaerating method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Nicholas Water Service

Lease Name Höstetler "A" License No. 30952

Quarter 9 Sec. 9 Twp. 32 S Rng. 6

County Harper Docket No. D-19,263

Purchaser: \_\_\_\_\_

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: David Clothier

Designate Type of Completion  
 New Well  Re-Entry  Workover

Dil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSV, Expl. Methods)

RELEASED

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Comingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-02-92 12-08-92 12-09-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

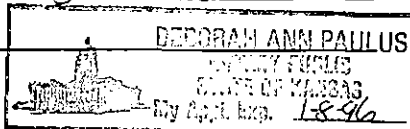
Signature \_\_\_\_\_

Title President Date 12-23-92

Subscribed and sworn to before me this 23 day of December, 19 92.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution: 1-13-93  
KCC SWD Rep NGPA  
KGS Plug (Specify)

Operator Name MCCoy Petroleum Corporation Lease Name Arnold Well # 1-2

Sec. 2 Twp. 34S Rge. 6  East  West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	See Attached		See Attached	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	321'	60/40 Poz	225	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
PLUGGED AND ABANDON					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

### McCOY PETROLEUM CORPORATION

110 South Main, Suite 500  
Wichita, Kansas 67202

316-265-9697

ORIGINAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

McCoy Petroleum Corporation  
#1-2 Arnold  
SE NE SE  
Section 2-34S-6W  
Harper County, KS

JAN 12

CONFIDENTIAL

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DST #1 3794-3810' (Kansas City "Alfalfa zone")  
Open 30", S.I. 60", Open 30", S.I. 60"  
(Slide tool 10' to bottom)  
Weak decreasing blow on 1st open.  
No blow on 2nd open. Flush tool. No blow.  
Tool plugged. Misrun.

DST #2 3795-3815' (Kansas City "Alfalfa zone")  
Open 30", S.I. 60", Open 60", S.I. 90"  
Fair blow, increased to strong BB/15" on 1st open.  
Fair blow, increased to strong BB/25" on 2nd open.  
Recovered 420' of gas in pipe,  
60' of oil and gas cut mud,  
(20% gas, 10% oil, 70% mud)  
120' of mud and gas cut water,  
(43,000 ppm chlorides)

FP 107-107# 107-107#  
ISIP 857# FSIP 857#

RELEASED

FEB 28 1994

FROM CONFIDENTIAL

#### ELECTRIC LOG TOPS

Heebner	3120	(-1864)
Iatan	3490	(-2234)
Stalnaker Sand	3544	(-2288)
Kansas City	3788	(-2532)
RTD	3855	(-2599)

RECEIVED  
CORPORATION COMMISSION

JAN 13 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

ORIGINAL



P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
295328	12/02/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
ARNOLD 1-2	HARPER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	VAL DRLG	CEMENT SURFACE CASING	12/02/1992		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	DALE SMITH			COMPANY TRUCK	43615

MCCOY PETROLEUM CO  
110 S. MAIN, SUITE 500  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

JAN 12

CONFIDENTIAL

PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - EASTERN AREA1</b>					
000-117	MILEAGE	51	MI	2.60	132.60
		1	UNT		
001-016	CEMENTING CASING	320	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	135	SK	6.56	885.60
506-105	POZMIX A	6660	LB	.052	346.32
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.50	159.00
500-207	BULK SERVICE CHARGE	237	CFT	1.15	272.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	515.533	TMI	.80	412.43
	INVOICE SUBTOTAL			RELEASED	2,813.50
	DISCOUNT-(BID)			FEB 2 8 1994	562.70-
	INVOICE BID AMOUNT			FROM CONFIDENTIAL	2,250.80
	*-KANSAS STATE SALES TAX				75.29
	*-PRATT COUNTY SALES TAX				15.36
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,341.45

4 50926

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STATE CORPORATION COMMISSION

FEB - 3 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.