

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 077-21,266-00-00

County Harper

SE - NE - SE Sec. 2 Twp. 34S Rge. 6  <sup>E</sup> <sub>W</sub>

Operator: License # 5003

1650 Feet from SW (circle one) Line of Section

Name: McCoy Petroleum Corporation

330 Feet from EW (circle one) Line of Section

Address 110 S. Main, Suite 500

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Arnold Well # 1-2

Field Name Alfalfa

Purchaser: \_\_\_\_\_

Producing Formation \_\_\_\_\_

Operator Contact Person: Roger McCoy

Elevation: Ground 1251' KB 1256'

Phone (316) 265-9697

Total Depth 3855 PBTD \_\_\_\_\_

Contractor: Name: Val Energy

Amount of Surface Pipe Set and Cemented at 321' Feet

License: 5822

Multiple Stage Cementing Collar Used?  Yes  No

Wellsite Geologist: David Clothier

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover 1 2

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  S10W  Temp. Abd.  
 Gas  EHHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 2-283  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 72,000 ppm Fluid volume 1200 bbls

Well Name: \_\_\_\_\_

Dewatering method used Hauled

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name Nicholas Water Service

Lease Name Hostetler "A" License No. 30952

12-02-92 12-08-92 12-09-92  
Spud Date Date Reached TD Completion Date

Quarter 9 Sec. 9 Twp. 32 S Rng. 6

County Harper Docket No. D-19,263

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

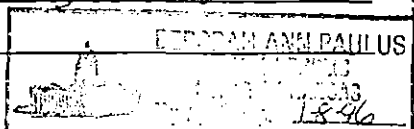
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy  
Title President Date 12-23-92

Subscribed and sworn to before me this 23 day of December, 19 92.

Notary Public Dorothy Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution JAN 17 1993  
KCC \_\_\_\_\_ SDD/Rep \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
WICHITA, KANSAS

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Arnold

Well # 1-2

Sec. 2 Twp. 34S Rge. 6

East  
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
See Attached

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

05343.158

APR 9 1957

CONFIDENTIAL See Attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	321'	60/40 Poz	225	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

PLUGGED AND ABANDON

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

COPY

John Roger McCoy  
President  
  
Kevin McCoy  
Vice-President  
  
Harvey H. McCoy  
Vice-President  
  
Keith McCoy  
Treasurer

**RELEASED**

**FEB 2 8 1994**

**FROM CONFIDENTIAL**

JAN 1 2

CONFIDENTIAL

McCoy Petroleum Corporation  
#1-2 Arnold  
SE NE SE  
Section 2-34S-6W  
Harper County, KS

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DST #1 3794-3810' (Kansas City "Alfalfa zone")  
Open 30", S.I. 60", Open 30", S.I. 60"  
(Slide tool 10' to bottom)  
Weak decreasing blow on 1st open.  
No blow on 2nd open. Flush tool. No blow.  
Tool plugged. Misrun.

DST #2 3795-3815' (Kansas City "Alfalfa zone")  
Open 30", S.I. 60", Open 60", S.I. 90"  
Fair blow, increased to strong BB/15" on 1st open.  
Fair blow, increased to strong BB/25" on 2nd open.  
Recovered 420' of gas in pipe,  
60' of oil and gas cut mud,  
(20% gas, 10% oil, 70% mud)  
120' of mud and gas cut water,  
(43,000 ppm chlorides)  
FP 107-107# 107-107#  
ISIP 857# FSIP 857#

**ELECTRIC LOG TOPS**

Heebner	3120	(-1864)
Iatan	3490	(-2234)
Stalnaker Sand	3544	(-2288)
Kansas City	3788	(-2532)
RTD	3855	(-2599)

RECEIVED  
CORPORATION COMMISSION

JAN 13 1993  
CONSULTATION DIVISION  
WICHITA, KANSAS