

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,851-00-00

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Wharton

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian  
PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Gates "D"

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Sweetman Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR 1980 Ft. from West Line of

ADDRESS One Main Place/Suite 410 the SW (Qtr.) SEC 2 TWP 34 RGE 8 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4760' PBD 4729'

SPUD DATE 11-09-82 DATE COMPLETED 1-10-83

ELEV: GR 1389 DF 1396 KB 1399

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 254' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

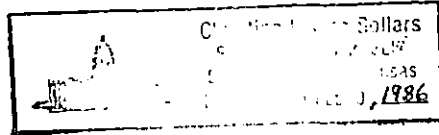
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*John Roger McCoy*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983.



*Charles L. Sollars*  
(NOTARY PUBLIC)  
1-12-83  
JAN 12 1983  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: 2-20-86

\*\* The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4470-4995' (Ft. Scott Open 30", S.I. 45", Open 60", S.I. Weak blow building to strong blow Rec. 180' gcm ISIP 470# FSIP 829# FP 86-86# 86-86#	60"		<u>ELECTRIC LOG TOPS</u> Heebner Stalnaker Sand Kansas City Stark Shale Ft. Scott Cherokee Mississippian LTD	3480(-2081) 3874(-2475) 4059(-2660) 4213(-2814) 4477(-3078) 4486(-3087) 4644(-3295) 4760(-3361)
DST #2 4655-4680' (Mississippian) Open 30", S.I. 45", Open 60", S.I. Strong blow throughout test. Rec. 1440' gas in pipe, 70' gcm w/ few oil spks. ISIP 754# FSIP 990# FP 74-61# 61-61#	60"			
DST #3 4680-4720' (Mississippian) Open 30", S.I. 45", Open 60", S.I. Fair blow throughout test. Rec. 210' mud, 120' sli ocm to ocm ISIP 1618# FSIP 1581# FP 247-247# 247-247#	60"			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	254'	common	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4758'	RFC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DML Jet	4478-4486'
			2	DML Jet	4644-4646' 4658-4672'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	4722'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

4676-4680'

Amount and kind of material used	Depth interval treated
Squeeze with 125 sacks common cement	4630' sqz. Perf.
750 MCA and 3000 gallons 15% HCL	4478-4486'
1000 gallons MCA	4644-4680'
Date of first production 12-23-82	Producing method (flowing, pumping, gas lift, etc.) Pump
Estimated Production: -I.P. 18 bbls.	Gravity
Oil	Gas
Water % 61	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations

Used on lease

4644-4680'