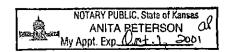
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

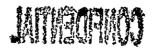
Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	September 1999
Form	Must Be Typed

WELL HISTORY – DESCRI	API NO 15 - 129-10303-0001 ORIGINAL
Operator: License #5447	A1110: 10 - 120-10000-0001
Name: OXY USA, Inc.	County: Morton
Address: P.O. Box 2528	<u>NW SW SW_</u> Sec_35_ Twp. 33_ S. R_42W_
City/State/Zip: Liberal, KS 67905	1270 feet from S N (circle one) Line of Section
Purchaser: CIG RELEASED	feet from E / (V) (circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4200 JUL 1 0 2002	(circle one) NE SE NW SW
Contractor: Name: Key Energy	Lease Name: Mongone C Well #: 1
License: 32393 NA FROM CONFIDEN	Greenwood Greenwood
Wellsite Geologist; NA	Producing Formation: Topeka
Designate Type of Completion:	Elevation: Ground: 3367 Kelly Bushing: 3369
New Well Re-EntryX Workover	Total Depth: 3150 Plug Back Total Depth: 3134
Oil SWD Temp. Abd,	Amount of Surface Pipe Set and Cemented at600'feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.
Well Name; Mongone C-1	25, 24, 196 1/2.
NO!	Drilling Fluid Management Plan REWORK タガ 4/26/0
Original Comp. Date: 10/19/55 Original Total Depth: 9150	[2] (Dala must be collected from the Reserve Pit)
Deepening X Re-perf. Conv. To Enhr. (\$WD_	
Plug Back Plug Back Total Depth	Dewatering method used NA
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No.	ट्रे ट्रेocation of fluid disposal if hauled offsite:
Dual Completion Docket No.	©perator Name: NA
Other (SWD or Enhr.?) Docket No.	Z Lease Name: NA License No.; NA
<u>12/29/00</u> <u>12/29/00</u> <u>01/12/01</u>	Quarter Sec Twp,S. R East 🛛 West
Date of START Date Reached TD Completion Date of Recompletion Date	County: Docket No.:
of workover workover	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conflormation of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	/ WOO Office Line Only
Signature: Sidi Conder	KCC Office Use Only
	Letter of Confidentiality Attached
Title: Capital Projects Date April 16, 2001	If Denied, Yes Date:
Subscribed and sworn to before me this 16 day of April	) KCC
20_0\	Wireline Log Received KCC
unita Veterano	Geologist Report Received APR 1 7 2001
Notary Public:	UIC Distribution CONFIDER
Date Commission Expires:	UIC Distribution CONFIDENTIA





## Side Two

Operator Name: _	OX.	<u>Y USA, Inc.</u>		_	Lease Name:	Mongo	one C	Well #;	1	
Sec. <u>35</u>	Twp. <u>33</u> S.	R. <u>42W</u>	_ DE:	ast 💢 West	County:		Morton			
Instructions: Show time tool open and fluid recovery, and Wireline Logs surve	w important tops a closed, flowing an flow rates if gas to	nd base of id shut-in pro surface te	formations ressures, v st, along w	s penetrated. whether shut-i vith final chart(	Detail all cores.	Report all final ed static level,	copies of drill hydrostatic pr	stems tests givi ressures, bottom	ng interval tested, hole temperature	
Drill Stem Tests Taken					⊠ Log	☐ Log Formation (Top), Depth and Datum ☐ Sample				
Samples Sent to G	·	⊠ Yes	□No		Name	:		Тор	Datum	
Cores Taken	cological carray	☐ Yes	_							
Electric Log Run		⊠ Yes	₽ No		PARTO S	Or we a				
(Submit Copy) List All E. Logs Rut	n: Gamma	Collar Log	/							
·										
	,	Pana		SING RECORI	New Eurface, intermediat					
Purpose of String	Size Hole Drilled	Size Ca Set(in.	asing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent	
Conductor	. Officed	Seitin.	0.5.)	LUSJII.	Debiti	С	Used		uumves .	
Surface	12 1/4	12 1/4 8 5/8		±.	600	.c	250 250	2% Gel, 2% CACL Com, 2% CACL		
Production	7 7/8 5 1/2			14	3144		400 100	Pozmix, 1/4# Flocele Com, 1/4# Flocele		
			ADDITIO	NAL CEMENT	ING / SQUEEZE	RECORD				
Purpose:	Depth Type of #Sacks Use									
Protect Casing								), • .		
Plug Back TD Plug off Zone	-				*	••*			- 4 - 1 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Shots Per Fool	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	2620-2624, 2634-2640, 2657-2662, 2664-2668,				3700 Gals	3700 Gals 17% HCL-FE Acid				
	26									
2	2728-2736, 2806-2812				1060 Gals	1060 Gals 17% HCL-FE Acid				
								-		
TUBING RECORD	Size Set At Packer At 2 3/8 3105				Liner Run	Yes	⊠ No		•	
Date of First Pesume	ed Production, SWD o	or Enhr.	Producing		lowing 🛭 Pun	nping 🔲 G	Gas Lift 🔲 🤇	Other (Explain)		
	Estimated Production Oil BBLS Per 24 Hours		Gas Mcf 272		Wate	Water Bbls Gas		Oil Ratio	Gravity	
01/1 Estimated Production Per 24 Hours		s	,			9		NA	NA	
Estimated Production Per 24 Hours	ΥŅ			272		9			NA	
01/1 Estimated Production Per 24 Hours	Milk.		ETHOD O	F COMPLETION	DN	. Dually	Produ	NA oction Interval Commingled	NA	