

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,594 00 00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Wildcat

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE 316-624-6253

LEASE HAYWARD "I"

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION C SW NE

DRILLING Gabbert-Jones, Inc.

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from East Line of

ADDRESS 830 Sutton Place

the NE/4 SEC. 10 TWP. 33S RGE. 40W

Wichita, Kansas 67202

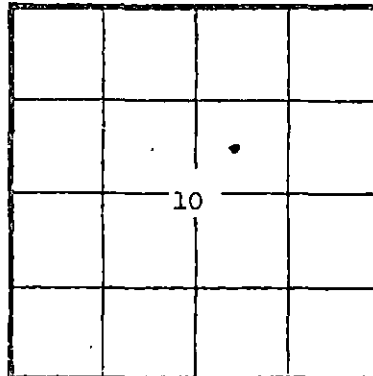
WELL PLAT

PLUGGING Midwest Casing Pulling Service

CONTRACTOR

ADDRESS P. O. Box F

Sublette, Kansas 67877



KCC / KGS (Office Use)

TOTAL DEPTH 6000 PBD 5450

SPUD DATE 1/9/82 DATE COMPLETED 4/9/82

ELEV: GR 3296' DF 3297' KB 3299'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1464' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE HAYWARD "I" LEASE, AND IS DULY AUTHORIZED TO MAKE

AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WITH FAINT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82.

MY COMMISSION EXPIRES November 21, 1982

BEVERLY J. WILLIAMS Seward County, Kansas Notary Public

Signature of Paul Campbell and Beverly J. Williams, Notary Public

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS MAY 15 1982 5582

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	646'		
Sand, Redbed	646'	1259'		
Sand, Redbed, Anhydrite	1259'	1470'		
Shale, Lime	1470'	1510'		
Lime, Shale	1510'	2348'		
Shale, Lime	2348'	2631'		
Lime, Shale	2631'	2833'		
Shale, Lime	2833'	3041'		
Lime, Shale	3041'	6000'		
TD		6000'		

RELEASED

MAY 20 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1464'	Pozmix Common	500 200	4% Gel, 2% CaCl 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	5984'	Litewate SS Pozmix	50 275	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	5919-24'
TUBING RECORD			2	.41	5885-91'
			2	.41	5632-27'
Size	Setting depth	Packer set at	2	.41	5524-36'
None			2	.41	5362-66'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/500 gal 15% DS-30.	5919-24'
A/1000 gal 7-1/2% MCA, 30 BS. A/1200 gal 7-1/2% MCA, 30 BS.	5524-36'
A/500 gal 7-1/2% Spearhead.	5362-66'

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.) Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations