

RELEASED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549 FROM CONFIDENTIAL

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc. STATE CORPORATION COMMISSION

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6-27-91 7-7-91 7-24-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,086-00-00

County Morton

APP SW NE NE NE Sec. 10 Twp. 33S Rge. 40 East  West

4680 Ft. North from Southeast Corner of Section

400 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name USA "X" Well # 1

Field Name Stirrup

Producing Formation Morrow "D"

Elevation: Ground 3285.0 KB NA

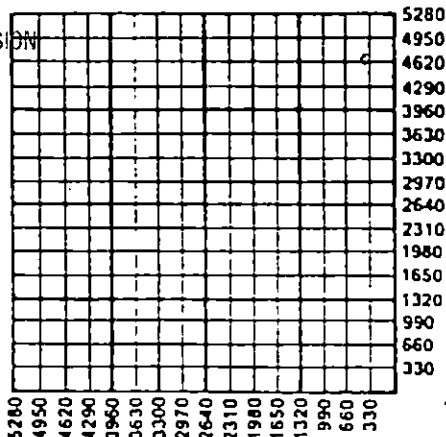
Total Depth 5975 PBTD 5692

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8-29-91

Wichita, Kansas



AIT F

Amount of Surface Pipe Set and Cemented at 1575 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

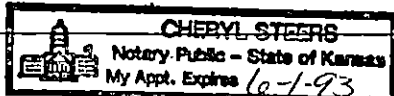
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Engineering Technician Date 8-16-91

Subscribed and sworn to before me this 16th day of August, 1991.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers TimeLog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name USA "X" Well # 1  
 Sec. 10 Twp. 33S Rge. 40  East  West  
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Top Bottom  
 SEE ATTACHMENT  
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CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1575	Pozmix & Common	750	2% CC
Production	7 7/8	5 1/2	15.50	5692	Poz Class H Thix Class H	287	1/4# sx Flocele 5#/sx Gilsonite

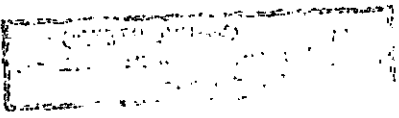
PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	5340-48	None

TUBING RECORD Size 2 3/8 Set At 5339 Packer At - Liner Run  Yes  No

Date of First Production 7-24-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	24	23	0	224	39.9

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval 5340-48



ATTACHMENT

USA "X" No. 1  
Section 10-33S-40W  
Morton County, Kansas

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FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>	<u>SUBSEA</u>
Base Stone Corral	1582	+1703
Chase	2284	+1001
Krider	2308	+977
Winfield	2352	+933
Towanda	2412	+873
Ft. Riley	2481	+804
Florence	2522	+763
Wreford	2562	+723
Council Grove	2584	+701
Admire	2822	+463
Wabaunsee	3016	+269
Topeka	3260	+25
Heebner	3756	-471
Toronto	3770	-485
Lansing	3858	-573
Kansas City	4256	-971
Marmaton	4542	-1257
Cherokee	4702	-1417
Morrow	5160	-1875
U. Morrow "D" SS	5324	-2039
Lower Morrow	5468	-2183
Chester	5650	-2365
St. Genevieve	5680	-2395
St. Louis	5828	-2543
RTD	5975	
LTD	5977	

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AUG 29 1991

COOPERATIVE COMMISSION  
Wichita, Kansas



REMIT TO: P O BOX 201556 HOUSTON TX 77216

INVOICE

0317-2

556076 ARADANKU PETROLEUM CORP BOX 351 LIBERAL KS 67901

INVOICE DATE, INVOICE NUMBER, PAGE 1, TYPE SERVICE CEMENTING CEMENT SURFACE C

Table with columns: WELL NAME / JOB SITE, STATE (KS), COUNTY / CITY (HARTON), SERVICE FROM LOCATION (WYNNES), SHIPPED VIA (DS), CUSTOMER P.O. NO./REF., LOCATION / PLANT ADDRESS, DATE OF SERVICE ORDER (06/28/91), CUSTOMER OR AUTHORIZED REPRESENTATIVE (JIM BARKUM)

Main invoice table with columns: ITEM CODE, DESCRIPTION, UNIT, QTY, UNIT PRICE, AMOUNT. Includes items like CONG CMT, TRANSPORTATION, SERVICE CHG, PAIR TREAT ANALYSTS RECORDER, MILEAGE, CEMENT CLASS H, LYTEPOZ 3 EXTENDER, BENTONITE EXTENDER, CALCIUM CHLORIDE, PLUG CEM 8-5/8" TOP AL CORE.

1472-2041

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WITH QUESTIONS CALL 316-356-1273 FEDERAL TAX ID # 39-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL. 30, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS.

R.A. Adanial R A ADANIAL

WELL NAME: USA "X" #1  
SEC 10-33S-40W  
MORTON COUNTY, KANSAS

COMMENCED: 6-27-91

COMPLETED: 7-9-91

OPERATOR: ANADARKO PETROLEUM CORP.

R-12

Depth		Formation	Remarks
From	To		
0	58	Sand - Clay	
58	490	Sand - Gypsum - Clay	Ran 37 jts of 24# 8 5/8" csg set @ 1575; w/550 sks
490	1050	Gypsum - Redbed	Posmix - 4% Gel - 2% CC
1050	1385	Gypsum - Sand	200 sks Common 2%CC
1385	1577	Redbed - Anhydrite	PD @ 10:15 pm 6-28-91
1577	1890	Anhydrite - Shale	

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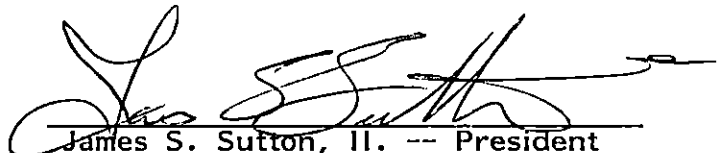
5975 - TD

Ran 128 Jts of 15 1/2 #5 1/2" csg set @ 5692" w/50 sks  
65/35 Posmix  
Class H = 237 sks Thixest  
Class H - 1/4# FC  
5# Gilsonite  
PD @ 10:30 am 7-9-91

STATE OF KANSAS  
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,  
) state that the above Drillers' Well Log is true  
) and correct to the best of my knowledge and  
belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II. -- President

Subscribed & sworn to before me this

  
Lola Lenore Costa

My commission expires Nov. 21, 1992

