

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,361-00-00

County Barber

SW NE NE Sec. 19 Twp. 34S Rge. 13 X East West

4290 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name L. L. De Witt Well # 2

Field Name Aetna

Producing Formation Mississippi Dolomite

Elevation: Ground 1730 KB 1743

Total Depth 4935 PBDT 4846

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P.O. Box 8647

City/State/Zip Wichita, Ks. 67208

Purchaser: K P & L

Operator Contact Person: Diana Richecky

Phone (316) 681-0231

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: William Shepherd

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Adv.  Other

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

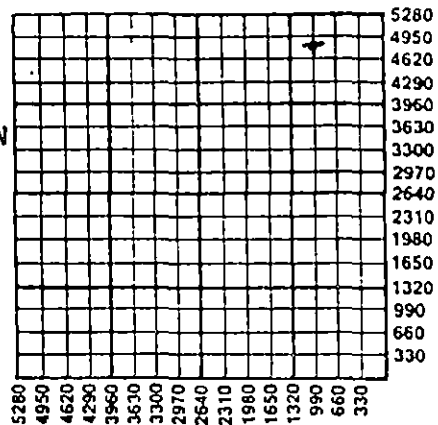
Mud Rotary  Air Rotary  Cable

Spud Date 4/1/91 Date Reached TD 4/7/91 Completion Date 4/24/91

RECEIVED  
STATE CORPORATION COMMISSION

JUL 1 1991  
7-1-91

WICHITA, KANSAS



AIR I

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John L. Wai

Title President Date 6-28-91

Subscribed and sworn to before me this 28th day of JUNE, 1991.

Notary Public Sheryl L. Murphy SHERYL L. MURPHY

Date Commission Expires 12-19-92 NOTARY PUBLIC STATE OF KANSAS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

1111111111

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name L.L. De Witt Well # 2  
 Sec. 19 Twp. 34S Rge. 13  East County Barber  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4052 (-2309)</td> <td>4055</td> </tr> <tr> <td>Lansing KC</td> <td>4227 (-2484)</td> <td>4230</td> </tr> <tr> <td>Miss</td> <td>4813 (-3070)</td> <td>4820</td> </tr> <tr> <td>RTD</td> <td></td> <td>4940</td> </tr> <tr> <td>LTD</td> <td>4935 (-3192)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	4052 (-2309)	4055	Lansing KC	4227 (-2484)	4230	Miss	4813 (-3070)	4820	RTD		4940	LTD	4935 (-3192)	
Name	Top		Bottom																	
Heebner	4052 (-2309)		4055																	
Lansing KC	4227 (-2484)		4230																	
Miss	4813 (-3070)	4820																		
RTD		4940																		
LTD	4935 (-3192)																			
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		217	60 40 POZ	135	3% CC 2 % ge
Production		4 1/2"	10 1/2#	4920	50 50 POZ	150	10% salt, 1/2% halad 322, 10#

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4815-4830	2,000 gal. 10% DSFE acid w/ ball sealer	4815-30
	Frac	62,000 gal. C)-2 FRAC 120,000# sand	same

**TUBING RECORD** Size 2 3/8" Set At 4746.95 Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 4/30/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4815-4830



ORIGINAL

REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
042022	04/08/199

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
L L DEWITT 2	BARBER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	EAGLE DRLG	CEMENT PRODUCTION CASING	04/08/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
646989	BRAD SIROKY		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			1334

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

50  
1184  
29166

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	RECEIVED STATE CORPORATION COMMISSION				
000-117	MILEAGE	40	MI	2.60	104.00
001-016	CEMENTING CASING	4920	FT	1,365.00	1,365.00
030-016	CEMENTING PLUG SW ALUM TO CONSERVATION DIVISION Wichita, Kansas	4.5	IN	35.00	35.00
018-317	SUPER FLUSH	12	SK	87.00	1,044.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	89.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101					
40	CENTRALIZER 4-1/2" MODEL S-4	5	EA	43.00	215.00
807.93004					
320	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
800.8881					
509-968	SALT	250	LB	.10	25.00
504-308	STANDARD CEMENT	75	SK	5.35	401.25
506-105	POZMIX A	75	SK	2.79	209.25
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-968	SALT	800	LB	.10	80.00
508-292	GILSONITE, SACKED	1500	LB	.47	705.00
507-775	HALAD-322	63	LB	6.15	387.45
500-207	BULK SERVICE CHARGE	191	CFT	1.15	219.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	304	TMI	.80	243.44
	INVOICE SUBTOTAL				5,281.04
	DISCOUNT - (BID)				
	INVOICE BID AMOUNT				1,160.60
	* - KANSAS STATE SALES TAX				90.54
	***** CONTINUED ON NEXT PAGE *****				

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

CORRECTED INVOICE  
\* CORR-NO 065113  
PAGE:



ORIGINAL

REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO:	DATE:
042022	04/08/199

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
L L DEWITT 2	BARBER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE
PRATT	EAGLE DRLG	CEMENT PRODUCTION CASING	04/08/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
646989	BRAD SIROKY		
		SHIPPED VIA	FILE N
		COMPANY TRUCK	1334

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

SO  
1184

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-PRATT COUNTY SALES TAX				21.30
<p>RECEIVED STATE CORPORATION COMMISSION JUL 01 1991 CONSERVATION DIVISION Wichita, Kansas</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,232.28

Dewitt-2

Production CSN

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

CORRECTED INVOICE  
\* CORR-NO 065113  
PAGE:



JOY CUSTOMER COPY  
 P.O. Box 4442 Houston, Tx. 77210 316-792-7311  
 REMIT TO: P.O. Box 100806, Houston, Tx. 77212

SERVICE OPERATIONS CONTRACT  
 TERMS NET 30 DAYS FROM DATE OF CONTRACT

ORIGINAL

DATE 4-01-91		SERVICE CONTRACT NO. 636599	
CUSTOMER ACCOUNT NO.	DIST NAME MFD. 6008	NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 6
CUSTOMER OIL PRODUCERS, Inc.	DIST NUMBER 534	LEASE NAME & FEDERAL OFFSHORE LEASE NO. 1-19	L.L. DEWITT
ADDRESS P.O. Box 8647	CITY WICHITA	STATE KANSAS	ZIP 67208
AUTHORIZED BY: K.O. STEINENT	ORDER NO.	WELL OWNER OIL PRODUCERS	MTA CODE
STAGE NO.	JOB CODE 0100 - (FMENT)	WORKING DEPTH 218	FT
TOTAL PREV. GALS.	1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	PUMPING EQUIPMENT TIME (A OR PI) DATE	
TOTAL MEAS. DEPTH	SIZE HOLE 12 1/4"	DEPTH 222	FT
FT.	SIZE & WT. CASING 3 1/2"	DEPTH 218	FT
PRESSURE	SIZE & WT. DRILL PIPE OR TUBING 4 1/2", 16.6#	DEPTH 222	FT
AVG. PSL 200	PACKER DEPTH	FLUID PUMPED 10:60:2+3	MILES FROM STATION TO WELL 61
MAX. BPM 7	CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT		
S/S EMPLOYEE NUMBER 6664 SH			

REMARKS

RECEIVED  
 STATE CORPORATION COMMISSION # & Lease 09265  
 Drilling X  
 Completion 1189  
 New Equipment  
 Used Equipment 50  
 CONSERVATION DIVISION  
 Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, he/she/they shall be responsible for the payment of the contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No alteration or substitution of terms or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
01	101.00.302	1	0-300 PUMP HEADGE	440.00	E	440.00
	101.08.005	30	MILEAGE, ONE WAY	2.35	F	70.50
	104.10.504	31	CLASS A	5.50	Q	445.50
	104.11.5013	54	FLUSH	2.91	Q	157.14
	104.11.50.49	343	AL-7P	.46	L	160.08
	104.20.145	237	BT GEL	.14	L	32.48
	108.30.0101	145	MIXING SERVICE	1.10	Q	159.50
	109.40.101	183	DRAINAGE 6.1 X 30	.75	F	137.25
	104.30.539	1	3 1/2" UDDR TUB	17.00	E	17.00
			BOOK PRICE			1619.45

SIGNED: X K.O. STEINENT  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  
 SERVICE REPRESENTATIVE: KEVIN BRUNSADT  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X K.O. STEINENT  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  
 CHECK IF CONTINUATION IS USED  
 CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.  
 583030 (Rev. 12/89)

JOY CUSTOMER COPY  
 316-792-7311

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 636599

DATE OF JOB 04/01/91 DISTRICT MFD. 6008 DIST. NO. 534 AUTHORIZED BY K.O. STEINENT

CUSTOMER OIL PRODUCERS

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
01			GSS			242.92
			SUBTOTAL			1376.53
						24.28
						1400.81