

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21669 06-00 ORIGINAL

County Stevens
 - NW - SW - NE Sec. 27 Twp. 33S Rge. 38 E
 X W

Operator: License # 5208

3765 FSL Feet from (S)N (circle one) Line of Section

Name: Mobil Oil Corporation

2465 FEL Feet from (E)W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:
NE, (S)N, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name CP-Coulter Well # 2

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser:

Producing Formation NA

Operator Contact Person: Sharon Cook

Elevation: Ground 3168 KB NA

Phone (316) 626-1142

Total Depth 100 PBDT NA

Contractor: Name: Catholic Protection Services

Amount of Surface Pipe Set and Cemented at None Feet

Licenses: 31474

Multiple Stage Cementing Collar Used? NA Yes NA No

Wellsite Geologist:

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

 New Well Re-Entry Workover

feet depth to NA w/ NA sx cmt.

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Cora, USW, Expl., Cathodic, etc)

Drilling Fluid Management Plan 896 8-30-95
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator:

Dewatering method used NA

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Operator Name NA

Lease Name NA License No.

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

7-23-94 7-23-94 7-23-94

Spud Date Date Reached TD Completion Date

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 11-1-94

Subscribed and sworn to before me this 1st day of November 19 94.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

388.cp

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
KGS

Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)

NOV 0 8 1994
11-294

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Coulter Well # 2

Sec. 27 Twp. 33S Rge. 38 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: Electric Resistance Log - Attached	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum <p align="center">SEE ATTACHED DRILLER'S LOG</p>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	(1) First plug - Bentonite set at 13' - 3' plug.			
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(2) Second plug - Bentonite set at 40' - 38' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	85', second anode at 75', third anode at 60'.		

TUBING RECORD		Size Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.				
Date of First, Resumed Production, SWD or Inj. Installed 7-23-94		Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

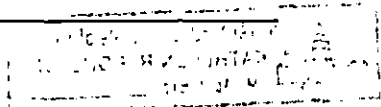
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL Exp JOB NO. 801-00370 DATE: 7/23/94
WELL: Coulter 2 PIPELINE:
LOCATION: Sec. 27 Twp. 33 Rge. 38 Co. Stewens State Kansas
ROTARY 100 FT: CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES TO CABLE	ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES TO CABLE	ANODE TO CABLE
		EXPLOR ohm	FINAL ohm					EXPLOR ohm	FINAL ohm		
	5						205				
Hole Plug	10				13'-3'		210				
	15						215				
	20						220				
Earthfill	25				38'-13'		225				
	30	.290					230				
	35	.120					235				
Hole Plug	40	.480			40'-38'		240				
	45	1.01					245				
	50	.830					250				
	55	.820			COKE		255				
	60	.920		3			260				
	65	.760			BREEZE		265				
	70	.750					270				
	75	1.01		2			275				
	80	.990					280				
	85	.980		1			285				
	90	.750					290				
	95						295				
	100						300				
	105						305				
	110						310				
	115						315				
	120						320				
	125						325				
	130						330				
	135						335				
	140						340				
	145						345				
	150						350				
	155						355				
	160						360				
	165						365				
	170						370				
	175						375				
	180						380				
	185						385				
	190						390				
	195						395				
	200						400				

GROUND BED RESISTANCE: (1) VOLTS _____

+ AMPS = OHMS

(2) VIBROGROUND _____

*Pit Closed
9/23/94*

RECEIVED
STATE CORPORATION COMMISSION

NOV 02 1994

CONSERVATION DIVISION
WICHITA, KANSAS
OHMS

COUNTER #2

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUNDRED DATA

ORIGINAL

CUSTOMER: MOBIL OIL CORP
 LOCATION: 27-33-38
 HOLE DEPTH: 100
 DIAMETER: 10"
 DATE: 9-23-94

DRILLING COMPANY: RAY'S DRILLING
 DRILLER: RAY NEAD
 CASING TYPE: STEEL / PCV
 SEAL TYPE: CEMENT / BENTONITE

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN SAND			305					
10						310					
15						315					
20			GREY CLAY			320					
25			BROWN SAND			325					
30						330					
35						335					
40						340					
45			BROWN CLAY			345					
50						350					
55						355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

RECEIVED
STATE CORPORATION COMMISSION

NOV 02 1994

CONSERVATION DIVISION
WICHITA, KANSAS

BC-DL941

#44