

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21668 ~~00-00~~ ORIGINAL
County Stevens
SE NW NW Sec. 27 Twp. 33S Rge. 38 X W
4061 FSL Feet from (S)N (circle one) Line of Section
3968 FEL Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name CP-Coulter Well # 2-4
Field Name Hugoton
Producing Formation NA
Elevation: Ground 3172 KB NA
Total Depth 100 PBD NA
Amount of Surface Pipe Set and Cemented at None Feet
Multiple Stage Cementing Collar Used? NA Yes NA No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.
Drilling Fluid Management Plan JH 8-30-95
(Data must be collected from the Reserve Pit)

Operator: License # 5208
Name: Mobil Oil Corporation
Address P.O. Box 2173
2319 North Kansas Avenue
City/State/Zip Liberal, KS 67905-2173

Purchaser:
Operator Contact Person: Sharon Cook
Phone (316) 626-1142

Contractor: Name: Catholic Protection Services
License: 31474

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry X Other (Core, USW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
7-23-94 7-23-94 7-23-94
Spud Date Date Reached TD Completion Date

Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name NA
Lease Name NA License No.
NA Quarter Sec. NA Twp. NA S Rng. NA E/W
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook
Title Regulatory Assistant Date 11-1-94
Subscribed and sworn to before me this 1st day of November 19 94.
Notary Public Kathleen R. Poulton
Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC
KGS
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
NOV 02 1994
11-2-94
CONSERVATION DIVISION
WICHITA, KANSAS

388.cp



Form ACD-1 (7-91)

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Coulter Well # 2-4
 Sec. 27 Twp. 33S Rge. 38 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	SEE ATTACHED DRILLER'S LOG		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
List All E.Logs Run:					
Electric Resistance Log - Attached					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone				
	(1) First plug -	Bentonite set at 13' -	3' plug.	
	(2) Second plug -	Bentonite set at 25' -	23' plug.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	70', second anode at 55', third anode at 45'.		

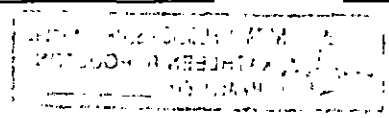
TUBING RECORD Size Set At Packer At 1" PVC vent from TD to 3' above surface.		Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Installed 7-23-94	Producing Method NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA
	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

ORIGINAL

DATA SHEET NO. I

COMPANY MOBIL E&P JOB NO. 801-00370 DATE: 7/23/94

WELL: Coultter 2-4 PIPELINE:

LOCATION: Sec. 27 Twp. 33 Rge. 38 Co. Stevens State Kansas

ROTARY 100 FT. CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH				EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH	
Hole Plug	5					13'-3'		205					
	10							210					
Earthfill	15					23-13		215					
	20							220					
Hole Plug	25					25-23		225					
	30	.440						230					
	35	.180						235					
	40	.840						240					
	45	.950		3		COKE		245					
	50	.900						250					
	55	.970		2		BREEZE		255					
	60	.860						260					
	65	.730						265					
	70	.950		1				270					
	75	.850						275					
	80	.770						280					
	85	.640						285					
	90	.570						290					
	95							295					
	100							300					
	105							305					
	110							310					
	115							315					
	120							320					
	125							325					
	130							330					
	135							335					
	140							340					
	145							345					
	150							350					
	155							355					
	160							360					
	165							365					
	170							370					
	175							375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

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GROUND BED RESISTANCE: (1) VOLTS _____ + AMPS = OHMS

NOV 02 1994

Pit closed 7/23/94

(2) VIBROGROUND _____

CONSERVATION DIVISION OHMS WITA, KANSAS

COUNTER 2-4

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUNDED DATA

ORIGINAL

CUSTOMER: MOBIL OIL CORP.
LOCATION: 27-33438
HOLE DEPTH: 100'
DIAMETER: 6"

DRILLING COMPANY: RAVS DRILLING
DRILLER: RAY DUBO
CASING TYPE: STEEL PCV
SEAL TYPE: CEMENT BENTONITE

DATE: 7-25-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN SAND & CLAY			305					
10						310					
15						315					
20						320					
25						325					
30						330					
35						335					
40						340					
45						345					
50			BROWN CLAY			350					
55						355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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CONSERVATION DIVISION
MANHATTAN, KANSAS

BC-DL94
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