

RELEASED 3/10/91

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21292-00-00 MAR 25 1991
County Stevens FROM CONFIDENTIAL
SW NE SW Sec 29 Twp 33S Rge 38 East
..... West

1390 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Gregory "E" Well # 1

Field Name Gentzler SW

Producing Formation Morrow

Elevation: Ground 3203 KB 3216

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

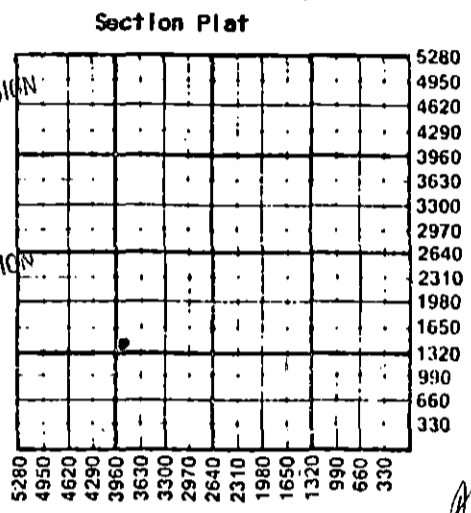
Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist Robert Acree
Phone NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

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CONSERVATION DIVISION
Wichita, Kansas



ALTI
1-8-90

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Contractor furnished water
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/16/88 12/30/88 2/14/89
Spud Date Date Reached TD Completion Date
6690 6200
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 1722 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2899 feet
If alternate 2 completion, cement circulated
from 2899 feet depth to 1670 w/ 150 SX cmt
Cement Company Name Dowell-Schlumberger
Invoice # 03-12-1356

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 3/9/89

MAR 10 1989 KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

Subscribed and sworn to before me this 9th day of March 1989
Notary Public Glenna S. Salley

Date Commission Expires

GLENN A. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 01 Twp 33 Rge 38

Operator Name **Anadarko Petroleum Corp.** Lease Name **Gregory "E"** Well # **1**

Sec. **29** Twp. **33S** Rge. **38** East West County **Stevens**

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WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Redbed	0'	700'
Lime, Shale	700	1380
Sand, Redbed, Anhydrite	1380	1722
Redbed	1722	2480
Lime, Shale	2480	2789
Shale, Lime	2789	3000
Lime, Shale	3000	3487
Shale, Lime	3487	3730
Lime, Shale	3730	4060
Shale, Lime	4060	4234
Lime, Shale	4234	4630
Shale, Lime	4630	4790
Lime, Shale	4790	6140
Shale, Lime	6140	6320
Lime, Shale	6320	6534
Shale, Lime	6534	6638
Lime, Shale	6638	6690
TD		6690

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1722	Poz/Com	600/200	4% gel, 2% CC
Production	17-7/8	5-1/2	15.5	6400	LW Poz	100	6% gel
					50-50 Poz	150	10% salt, 5% gilson
			FO Tool	2899	Com	150	10% Diacel, 2% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	6206 Sand Notch	Squeezed w/25 sxs Com + 75%	6206
2	6141-6175	Halad 9. A/5000 gal 75 quality foamed 7-1/2%	6141-6175
2	5950-5962		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8", 4.7#	6094	6094		

Date of First Production	Producing Method
SI WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	NA
Morrow "D"	0	2064	0	NA	NA
Morrow "G"	0	1250	0	NA	NA

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 6141-6175 (Morrow "G")
 Dually Completed Commingled 5950-5962 (Morrow "D")

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API # 15 189 21,292
Gregory "E" Lease Well #1
SW NE SW 29 33 38W

MAR 2 5 1991

FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>	<u>SUBSEA</u>
Stone Corral	1722	+1481
Chase Group	2520	+ 683
Council Grove	2850	+ 353
Admire	3098	+ 105
Wabaunsee	3292	- 89
Topeka	3562	- 359
Heebner	4105	- 902
Toronto	4126	- 923
Lansing	4224	-1021
Marmaton	4956	-1753
Cherokee	5184	-1981
Morrow	5760	-2557
L. Morrow	6086	-2883
Chester	6236	-3033
Ste. Genevieve	6346	-3143
St. Louis	6502	-3299
Logger TD	6688	-3485

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STATE CORPORATION COMMISSION

FEB 18 1991

CONSERVATION DIVISION
Wichita, Kansas

GABBERT-JONES
DRILLERS WELL LOG

ORIGINAL

GREGORY "E" #1
SEC. 29-33S-38W
STEVENS COUNTY, KANSAS

RELEASED

MAR 25 1991

Commenced: 12-16-88
Completed: 12-31-88
Operator: ANADARKO PETROLEUM CORP.

FROM CONFIDENTIAL.

Depth		Formation	Remarks
From	To		
0	700	Sand-Redbed	Ran 40 jts 24# 8 5/8" csg LD @ 1722' w/600sks Posmix 4% GEL -2% CC - 200sks Common - 2% CC PD @ 12:30AM 12-18-88
700	1380	Lime-Shale	
1380	1722	Sand-Redbed-Anhy	
1722	2480	Redbed	Ran 154 jts of 15 1/2# 5 1/2 csg LD @ 6400' w/100sks litwt - 65/35 Pomsix - 1/4# Flo Seal - 150sks 50/50 Posmix 10% Salt 1/4# FS - 5% Gilsanite PD @ 10:00 PM 12-31-88
2480	2789	Lime-Shale	
2789	3000	Shale-Lime	
3000	3487	Lime-Shale	
3487	3730	Shale-Lime	
3730	4060	Lime-Shale	
4060	4234	Shale-Lime	
4234	4630	Lime-Shale	
4630	4790	Shale-Lime	
4790	6140	Lime-Shale	
6140	6320	Shale-Lime	
6320	6534	Lime-Shale	
6534	6638	Shale-Lime	
6638	6690	Lime-Shale	

6690 - TD

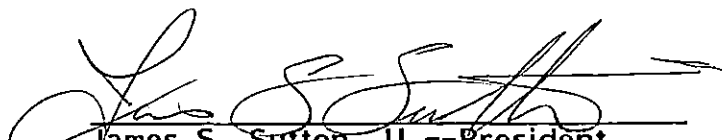
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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers ' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

MAR 10 1989

Subscribed & sworn to before me this
5th day of January 1989


Lola Lenore Costa

LOLA LENORE COSTA
Notary Public
State of Kansas
My App. Exp. 11/21/92

My Commission expires Nov. 21, 1988

