

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name OXY USA Inc
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

Purchaser CITGO

Operator Contact Person Raymond Hui
Phone (405) 949-4268

Contractor: License #
Name H-30 Drilling Company

Wellsite Geologist Craig Corbett
Phone (405) 949-4400

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abandonment
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-3-1988 5-13-1988 7-29-1988
Spud Date Date Reached TD Completion Date
6450' 6382'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1674 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV Tool at 3313 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice # Air I

API NO. 15-175-21025-0000
County Seward
NW/4.NW/4.NE/4. Sec. 23. Twp. 32S. Rge. 34. East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

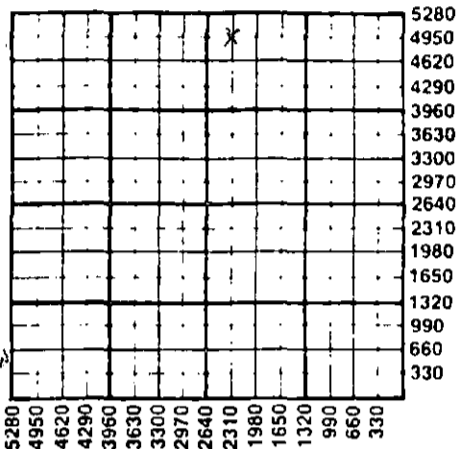
Lease Name Baughman E Well #. 2

Field Name Wildcat Hitch, NW

Producing Formation Basal Chester

Elevation: Ground 2896' KB 2907'

Section Plat



RECEIVED
AUG 30 1988
8-30-88
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-197

Groundwater 5025 Ft North from Southeast Corner
(Well) 2430 Ft West from Southeast Corner of
Sec 23 Twp 32S Rge 34 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 8-25-88

Subscribed and sworn to before me this 25th day of August 1988

Notary Public Marsha B. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
8-30-88

Sec 23 Twp 32S Rge 34

Operator Name OXY USA Inc Lease Name Baughman E Well # 2

MAR 05 1990

Sec. 23 Twp. 32S Rge. 34 East West County Seward FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran BHC Sonic log w/GR. Ran DIL-SFL w/GR, LDT-CNL w/GR & Caliper, Microlog w/GR BHC Sonic & Dipmeter logs. Ran CBL/CCL/GR & PET/CCL/GR logs from loggers PBD of 6382' to 488'.

Name	Top	Bottom
Red Bed	0	1499
Shale	1499	1760
Lime & Shale	1760	4685
Lime	4685	5118
Shale	5118	5678
Lime & Shale	5678	5978
Lime	5978	6450
	TD	6450
	PBD	6382

*Casing Record
 Cemented 1st stage w/500 gal. of mud flush, 365 sx of 65/35 "H" Poz w/6% gel + 1/4# Flo.; 260 sx of 50/50 "H" Poz. w/2% gel, 12% salt, 2% CaCl₂.
 Cemented 2nd stage w/500 gal of mud flush, 340 sx of 65/35 "C" Poz w/6% gel & 1/4# sx Flo.; 250 sx of 50/50 "C" Poz. w/2% gel, 5#/sx Cal-Seal, 2% CaCl₂.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe	32"	20"		40'	Red-MIX	4 vds	
Surface	12-1/4"	8-5/8"	24#	1674'	Cl C	675	6% gel, 2% CaCl ₂
Production	7-7/8"	5-1/2"	14#	6449' KB	(Please refer to above.)		* csg. record
DV Tool at 3313'							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	Basal Chester 6060-6064' (4" : 16 holes)			Broke down Basal Chester w/500 gal HMRS diesel Frac'd w/17166 gal		6060-6064'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		6075					
Date of First Production		Producing Method					
6-27-1988		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8.4 Bbls		TSTM MCF	5.6 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6060-6064'
 Used on Lease Dually Completed
 Commingled