

Amendment to change the lease name from Baughman E #2 to Baughman Y #1. SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447  
Name OXY USA Inc.  
Address P. O. Box 26100  
Oklahoma City, OK 73126-0100  
City/State/Zip

Purchaser CITGO

Operator Contact Person Raymond Hui  
Phone (405) 949-4268

Contractor: License #  
Name H-30 Drilling Company

Wellsite Geologist Craig Corbett  
Phone (405) 949-4400

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

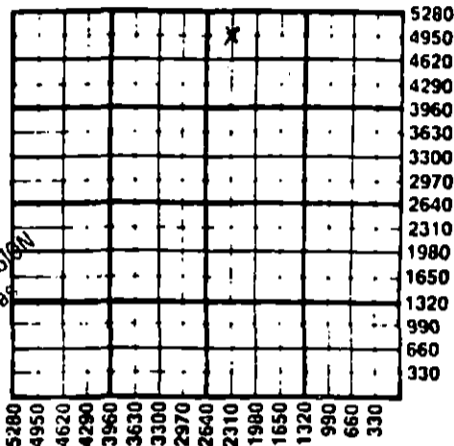
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-3-1988 5-13-1988 7-29-1988  
Spud Date Date Reached TD Completion Date  
6450' 6382'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1674 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. DV Tool at 3313 feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # 1471

API No. 15-175-21025-0000  
County Seward  
NW/4, NW/4, NE/4, Sec. 23, Twp. 32S, Rge. 34, East West  
4950 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Baughman Y Well # 1  
Field Name ~~Wildcat~~ Hitch, NW  
Producing Formation Basal Chester  
Elevation: Ground 2896' KB 2907'

Section Plat



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STATE CORPORATION COMMISSION  
SEP - 9 1988  
9-9-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88-197

Groundwater 5025 Ft North from Southeast Corner  
(Well) 2430 Ft West from Southeast Corner of  
Sec 23 Twp 32S Rge 34 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc.) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 9-7-88

Subscribed and sworn to before me this 7th day of September 1988

Notary Public Marsha R. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

9-9-88

Sec 23 Rge 34 Twp 32S

SIDE TWO

Operator Name **OXY USA Inc** Lease Name **Baughman Y** Well # **1**

Sec. **23** Twp. **32S** Rge. **34**  East  West County **Seward**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Ran BHC Sonic log w/GR. Ran DIL-SFL w/GR, LDT-CNL w/GR & Caliper, Microlog w/GR BHC Sonic & Dipmeter logs. Ran CBL/CCL/GR & PET/CCL/GR logs from loggers PBTD of 6382' to 488'.

Name	Top	Bottom
Red Bed	0	1499
Shale	1499	1760
Lime & Shale	1760	4685
Lime	4685	5118
Shale	5118	5678
Lime & Shale	5678	5978
Lime	5978	6450
	TD	6450
	PBTD	6382

\*Casing Record

Cemented 1st stage w/500 gal. of mud flush, 365 sx of 65/35 "H" Poz w/6% gel + 1/4# Flo.; 260 sx of 50/50 "H" Poz. w/2% gel, 12% salt, 2% CaCl<sub>2</sub>.  
 Cemented 2nd stage w/500 gal of mud flush, 340 sx of 65/35 "C" Poz w/6% gel & 1/4# sx Flo.; 250 sx of 50/50 "C" Poz. w/2% gel, 5#/sx Cal-Seal, 2% CaCl<sub>2</sub>.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe	32"	20"		40'	Red-MIX	4 vds	
Surface	12-1/4"	8-5/8"	24#	1674'	Cl C	675	6% gel, 2% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	6449' KB	(Please refer to above.)		* csg. record

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Basal Chester 6060-6064' (4' 16 holes)	Broke down Basal Chester w/500 gal HMRS diesel Frac'd w/17166 gal	6060-6064'

TUBING RECORD Size **2-3/8"** Set At **6075** Packer at **6075** Liner Run  Yes  No

Date of First Production **6-27-1988** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8.4 Bbls	TSTM MCF	5.6 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... **6060-6064'**  
 Dually Completed  Comingled .....



OXY USA INC.

Box 26100, Oklahoma City, OK 73126-0100  
Telephone 405 749-2000

September 7, 1988

Kansas State Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas

RE: Lease Name Change  
Baughman Y #1 (formerly Baughman E #2)  
NE/4 Sec. 23-32S-34W  
Seward County, Kansas

Gentlemen:

The Baughman E #2 was originally drilled as a Hugoton infill well under our drilling program, and was named as an additional well to the existing gas unit. However, due to the fact that it has been completed as an oil well, its name has been changed to Baughman Y #1 for the sake of nomenclature.

To reflect the name change, the Completion Report has been amended and is being submitted for approval.

Sincerely yours,

A handwritten signature in cursive script that reads "Raymond Hui".

Raymond Hui  
Oklahoma City District

RH/mw  
Attachment

RECEIVED  
STATE CORPORATION COMMISSION

SEP - 9 1988

CONSERVATION DIVISION  
Wichita, Kansas