SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	API NO. 15- 175-20835 -000 Seward		
ACO-2 AMENDMENT TO WELL HISTORY	E/2 SE/4 NW/4 20 Twp. 32S Rge. 34 XX West		
Operator: License # 5447	- 3300 Ft. North from Southeast Corner of Section		
Name: OXY USA, Inc.			
Address: P.O. BOX 26100	(NOTE: Locate well in section plat below.)		
City/State/Zip: OKLA. CITY, OK 73126-0100	Lease Name Hitch D Well # 3		
Purchaser:	Field Name <u>Panoma</u>		
PEPL	Producing Formation <u>Council Grove</u>		
Operator Contact Person: Raymond Hui Phone: (405_) 749-2471	Elevation: Ground 2948 KB 2958		
Designate Type of Original Completion New Well Re-Entry X Workover	5280 4950 4620		
Date of Original Completion 12-11-87	4290		
Name of Original Operator OXY USA INC. RFCF	VED 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
Original Well Name Marteney D #1 STATE CORPORATI	2970 2640		
Date of Recompletion: AUG 0	3 10 Q1		
4-17-91 8-1-91 8-5 Commenced Completed	1650		
16.37 6.132 1	15317 245		
Re-entry Workover X	, 330		
Designate Type of Recompletion/Workover: Oil	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached		
Deepening Re-perforation Plug Back 5760 PBTD Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received		
Is recompleted production:			
Commingled Docket No Dual Completion Docket No.	(Specify)		
Other (Disposal or Injection?) Docket No.			
INSTRUCTIONS: This form shall be completed in triplicate an Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held co and submitted with the form. See rule 82-3-107 for confiden wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or du CP-111 with all temporarily abandoned wells. NOTE: Convergeroval before use; submit form U-1.	of the recompletion of any well. Rules 82-3-107 and 82-3-141 nfidential for a period of 12 months if requested in writing tiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5 al completions. Submit CP-1 with all plugged wells.		
with and the statements herein are complete and correct to the	nated to regulate the oil and gas industry have been fully complied e best of my knowledge.		
Signature Vic Tumlinson / Title	Operations Drilling Managerate		
Subscribed and sworn to before me this <u>lst</u> day of	August 19 91		
Notary Public Kay am Kilmen	Date Commission Expires 4-16-94		
σ			

SIDE TWO

		SIDE ING			
Operator Name <u>OX</u>	Y USA, Inc.	Lease Name	HITCH D	Well #3	
	Fast				
ec. <u>20</u> Twp. <u>3</u>	$\frac{2S}{Rge} = \frac{34}{2}$ XX West	County	SEWARD		
	RECORPLE	TION FORMATION DE	SCRIPTION		
		log 🗀 sa	mple		
<u>Nam</u>	<u>e</u>	٠	<u>Top</u>	Bottom	
COUNCIL G	rove				
P	BTD		2972	3009	
	TD			5760	
				6502	
	;				
	ADDITIONAL C	EKENTING/SQUEEZE	PFCCON		
Purpose:	Depth		1		
	Top Bottom Type of Cement	# Sacks Used	Type and Percent Additives		
X Perforate Protect Casing	Squeezed perforations	3018-3024° w	/25 sx. £1. H c	mt. w/2% babl, followed	
X Plug Back TD Plug Off Zone	by 75 sx. 61. H neat c	mt. TOC at	29041.	,	
					
		<u>. </u>			
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
2	2972-2989;		Acidized Council Grove w/5000 gal.		
	2991-2994;		of $7\frac{1}{2}$ " FE acid.		
	2997–3009.		Frac'd w/28000 gal. w/30# crosslinke		
			gel w/73000# sand.		
		· · · · · ·			
BTD <u>5760</u>	Plug TypeCer	nent plugs			
		TUBING RECORD			
ize2 3/8			Was	Liner RunY X	
ate of Resumed Prod	duction, Disposal or Injection	waiting on p	c connection.		
stimated Production	n Per 24 Hours Oil	_ Bbls. Water _	Bbls.	Gás-Gil-Ratio	
ionomition of ac-	Gas100	_ Mcf		9 15 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
isposition of Gas: □ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	i e				
ب Vented 🕰 \$olo	d Used on Lease (If vented,	submit ACO-18.)		•	