

ORIGINAL

5-6-92

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-21169-0001 MAY 5
County Seward **CONFIDENTIAL**

CNE NW Sec. 21 Twp. 32S Rge. 34 East West X

4620' Ft. North from Southeast Corner of Section
3300' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Marteney A Well # 3

Field Name Arkalon

Producing Formation Chester

Elevation: Ground 2933' KB 2944'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
Re-Entry Workover

Date of Original Completion 5/7/91

Name of Original Operator OXY USA INC.

Original Well Name Marteney A #3

Date of Recompletion: 9/19/91 10/5/91

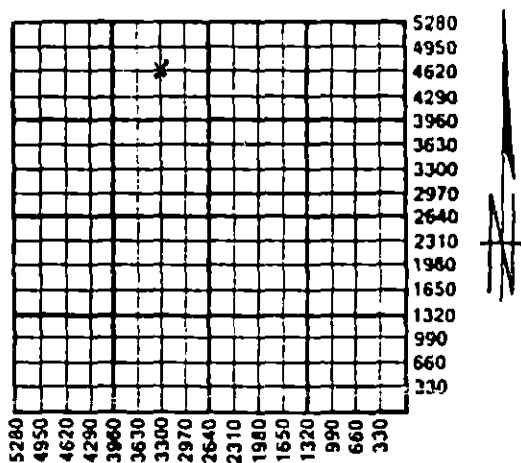
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
X Oil SWD Temp. Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)

Deepening X Re-perforation
Plug Back PBTD
Conversion to Injection/Disposal

Is recompleted production:
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
NOV 25 1991

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 11/20/91

Subscribed and sworn to before me this 20th day of November 19 91

Notary Public Kelly D. Andrews Date Commission Expires 8/19/95

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Marteney A Well # #3
 Sec. 21 Twp. 32S Rge. 34 East West
 County Seward

RECOMPLETION FORMATION DESCRIPTION

No new logs have been run Log Sample

Name	Top	Bottom
Chester	6122'	6169'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	6122'	6169'	New additional cementing/squeeze work.		
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	6122'-6158' (new perf; 36'; 144 shots)		
	6158'-6169' (existing perf)		

PBTD 6347' Plug Type Cement plug

TUBING RECORD

Size 2 3/8" Set At 6169' Packer At _____ Was Liner-Run N
 Date of Resumed Production, Disposal or Injection 10/5/91
 Estimated Production Per 24 Hours Oil 5 Bbls. Water _____ Bbls. Gas-Oil-Ratio _____
 Gas 3935 CAOF Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)