

ORIGINAL

1124191
RELEASED

SIDE ONE

JAN 9 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-21025-0001 FROM CONFIDENTIAL

County Seward
NW NW NE Sec. 23 Twp. 32S Rge. 34 East West

Operator: License # 5447

Name: OXY USA Inc.

Address: P. O. Box 26100

City/State/Zip: Okla. City, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 7-29-1988

Name of Original Operator OXY USA Inc.

Original Well Name Baughman Y #1

Date of Recompletion:
11-15-1989 12-16-1989

Commenced _____ Completed _____

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 3280 PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

4950 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Baughman E Well # 2

Field Name Kansas Hugoton Gas

Producing Formation Chase

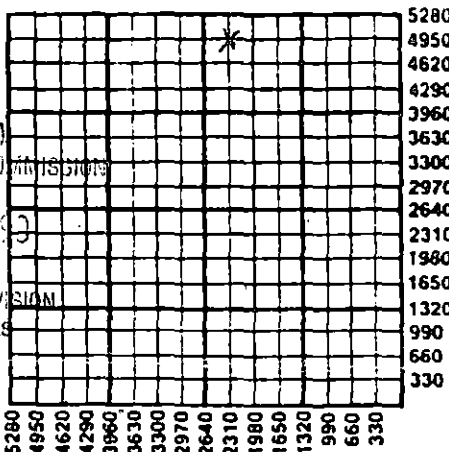
Elevation: Ground 2896' KB 2907'

RECEIVED
STATE CORPORATION COMMISSION

JAN 2 1991

1-24-90
CONSERVATION DIVISION

Wichita, Kansas



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JAN 3 0 1991

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KEC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Manager Engineering Date 1-19-1990

Subscribed and sworn to before me this 19th day of January 19 90

Notary Public Nancy C. Hawn Date Commission Expires 8-8-91

SIDE TWO

Operator Name OXY USA Inc. Lease Name Baughman E Well # 2

Sec. 23 Twp. 32S Rge. 34
 East
 West

County Seward **RELEASED**

RECOMPLETION FORMATION DESCRIPTION

JAN 20 1991

(Logs have already been filed) Log Sample

FROM CONFIDENTIAL

| Name | Top | Bottom |
|------------|------|--------|
| Hollenberg | 2593 | 2599' |
| Herington | 2620 | 2634' |
| Krider | 2645 | 2681' |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------------------------------------------|-------|--------|-----------------------------------------------------------------------------------------------------------------------------|--------------|----------------------------|
| | Top | Bottom | | | |
| <input checked="" type="checkbox"/> Perforate | 2593 | 2681 | Pumped 50sx C1. H cmt w/2% CaCL2, followed by 50sx C1. H cmt. Left 12 sx cmt in csg. and 88sx cmt behind csg. TOC at 2537'. | | |
| <input checked="" type="checkbox"/> Protect Casing | | | | | |
| <input checked="" type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|-------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 2 | 2593-2599 (3'; 6 holes) | Acidized Chase w/10,000 gals. 70 Q |
| | 2620-2634 (7'; 14 holes) | 15% HCL acid. |
| | 2645-2681 (18'; 36 holes) | |
| | | |
| | | |

PBTD 3280' Plug Type Cement plug

TUBING RECORD

Size --- Set At --- Packer At --- Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 12-12-1989

Estimated Production Per 24 Hours Oil --- Bbls. Water --- Bbls. Gas-Oil-Ratio ---

Gas 118 Mcf PD

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)