

COPY ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: PEPL Spot Market

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-5-90

Name of Original Operator OXY USA, Inc.

Original Well Name Boyer B #3

Date of Recompletion:
10-30-90 11-26-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 175,21125 -A

County Seward
approx.

SE NW NW Sec. 26 Twp. 32S Rge. 34 East West

4070 Ft. North from Southeast Corner of Section

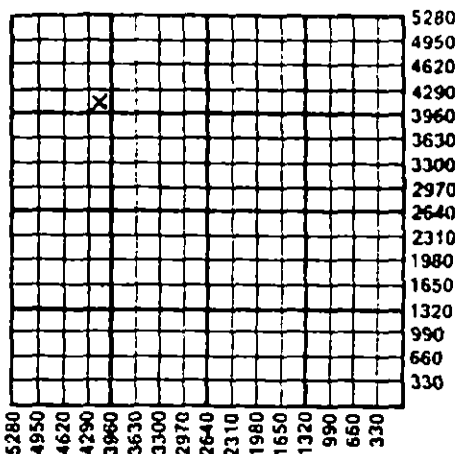
4070 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Boyer B Well # 3

Field Name Kansas Hugoton Gas

Producing Formation Chase

Elevation: Ground 2890' KB 2901'



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson *[Signature]* Title Operations Drilling Manager Date 11-30-90

Subscribed and sworn to before me this 30th day of November 19 90

Notary Public Kay Ann Kilmer *[Signature]* Date Commission Expires 4-16-94

CONSERVATION DIVISION
Wichita, Kansas
12-5-90

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Boyer B Well # 3

Sec. 26 Twp. 32S Rge. 34 East West County Seward

RECOMPLETION FORMATION DESCRIPTION

No new logs have been run Log Sample

Name	Top	Bottom
Hollenberg	2580	2586'
Herrington	2610	2614
Krider	2640	2644
Winfield	2693	2695'
TD		6427'
PBTD		3011'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2580	2695	Spotted 75	sx Cl.H cmt	across Morrow 5650-5550'. Spotted
<input type="checkbox"/> Protect Casing			100	sx Cl.H w/2% CaCl.	TOC at 2885'
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2580-2586' (6'; 12 shots)		Acidized 2693-2695' w/1500 gal of 15%
	2610-2614' (4'; 8 shots)		HCL acid
	2640-2644' (4'; 8 shots)		Acidized 2580-2644' w/10000 gal of 70
	2693-2695' (2'; 4 shots)		Quality 15% FE HCL acid.
			Acidized upper Chase w/20000 gal 70Q
			N2 & 7 1/2% FE acid

PBTD 3011 Plug Type Cement Plugs

TUBING RECORD

Size 2 3/8" Set At 2695' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection w/o pipeline connection

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil Ratio
Gas 100 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL

Boyer B #3
4070' FNL & 4070' FSL
NW/4 Sec. 26-32S-34W
Seward County

15-175-21, 125-R

Formation

	<u>Top</u>	<u>Bottom</u>
Winfield	2680	-
Heebner	4198	4224
Toronto	4224	4342
Lansing	4342	4993

RECEIVED
STATE OF KANSAS COMMISSION

FEB 8 1991

CONSERVATION DIVISION
WICHITA, KANSAS