

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas

City/State/Zip Liberal, KS 67905-2173

Purchaser: Not Applicable

Operator Contact Person: Rae Kelly

Phone (316) 626-1160

Contractor: Name: Midwest Well & Pump

License: 0532

Wellsite Geologist: JAN 24

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-21-93 10-22-93
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21583-00-00

County Stevens

SE NW NW Sec. 22 Twp. 33 Rge. 36 E W

4053 FSL Feet from S/N (circle one) Line of Section

3965 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP-Flower (Hole #1) Well # 1-3#1

Field Name Hugoton Field

Producing Formation NA

Elevation: Ground 3035.6 KB _____

Total Depth 115 PBSD NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan act 3 CB
(Data must be collected from the Reserve Pit) NA

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly Rae Kelly

Title ER Technician Date 1-13-94

Subscribed and sworn to before me this 13th day of January, 19 94.

Notary Public Sharon A. Cook

Date Commission Expires 10-1-94

SEE ATTACHED FOR DETAILS



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution **JAN 18 1994**
 KCC SWD/Rep NGPA
 KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas

P1

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Flower (Hole #1) Well # 1-3

Sec. 22 Twp. 33 Rge. 36W East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Driller's Log		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
Electric Resistance Log - Attached				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
None							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 77' - 2' plug.			
	(2) Second plug - Bentonite set at 13' - 10' plug. (See attached Cathodic Protection Borehole sketch)			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set	at 105', second anode set at 94', third anode set at 82'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to surface.					NA	
Date of First, Resumed Production, SWD or Inj. Installed 10-22-93			Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas NA	Mcf	Water NA	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____

Other (Specify): _____

Stamp: **STEVENS COUNTY** **NOV 12 1993**

ORIGINAL

OPERATOR: MOBIL OIL CORPORATION

FIELD: HUGOTON

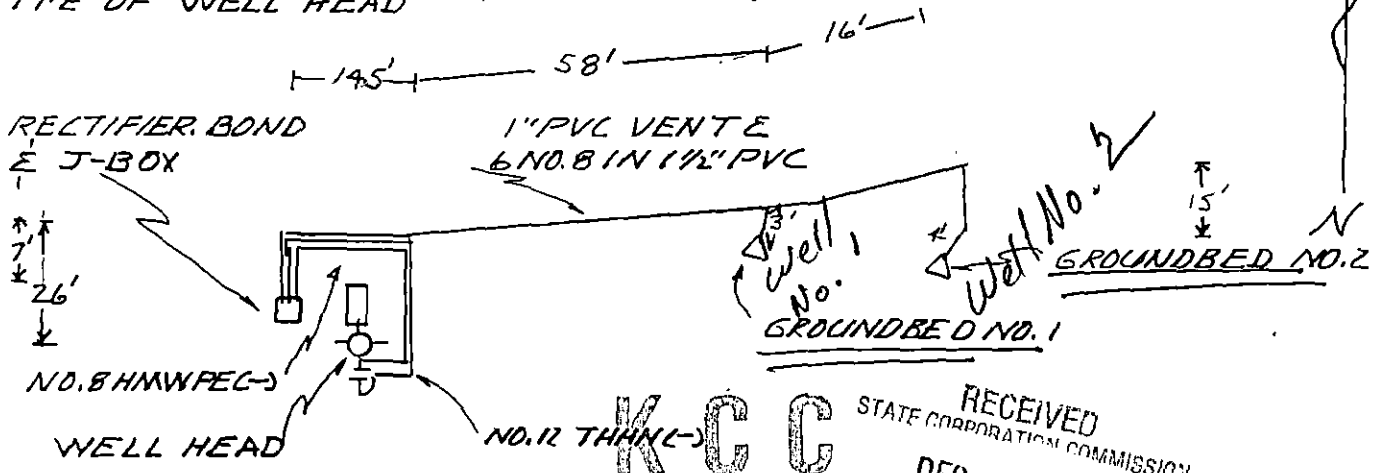
LEASE: FLOWER

WELL NO. 1

FINAL CHECK: Date 10-21-93

RECTIFIER DATA: Model AUP Ser. No. 931675
Setting: C-1, F-4 Volts 4.78 Amps 4.2

~~GROUND BED NO. 1 23' N.E.~~ MN 22-33-36 STEVENS, CO.
65' E OF WELL HEAD (1) 4053 FSL + 3965 FE L
GROUND BED NO. 2 21' N.E. (2) 4051 FSL + 3951 FE L
79' E OF WELL HEAD



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RECEIVED
STATE CORPORATION COMMISSION
DEC 29 1993
CONSERVATION DIVISION
Wichita, Kansas

JAN 24

POTENTIALS AT INSULATING FLANGE			GROUND BED DATA	
Rectifier	Off	On	No. & Type of Anodes	
Well Head	-0.605	-0.671	6 EA. - 3' X 60' ULCAR 79	Horizontal Vertical 778 X 2-115'
Flow Line	-0.830	-0.811	Backfill (ASBURY ZIBR)	
Other			Resistance	

INTERFERENCE DATA					
Line No. and Description	Off	Potential	On	IR Drop Mv.	Remarks
1					D. DID AMP DRAIN FROM FLOW LINE
2					
3					

ADDITIONAL DATA			CORROSION SPECIALISTS, LTD. COMMISSION	
FINAL ANODE DRAIN, AMPS			CORROSION ENGINEERS, SUPPLIERS, ERECTORS DENVER - FARMINGTON	
#1 = 0.190	#2 = 0.150	#3 = 0.380	RECEIVED JAN 18 1994	
#4 = 0.890	#5 = 0.750	#6 = 0.550	WELL CASING CATHODIC PROTECTION INSTALLATION DATA CONSERVATION DIVISION Wichita, Kansas	
DR. BY RTILEB		PRO. NO. 394-3	DRG. NO.	
SCALE NONE		DATE 10-22-93	394-3-25	

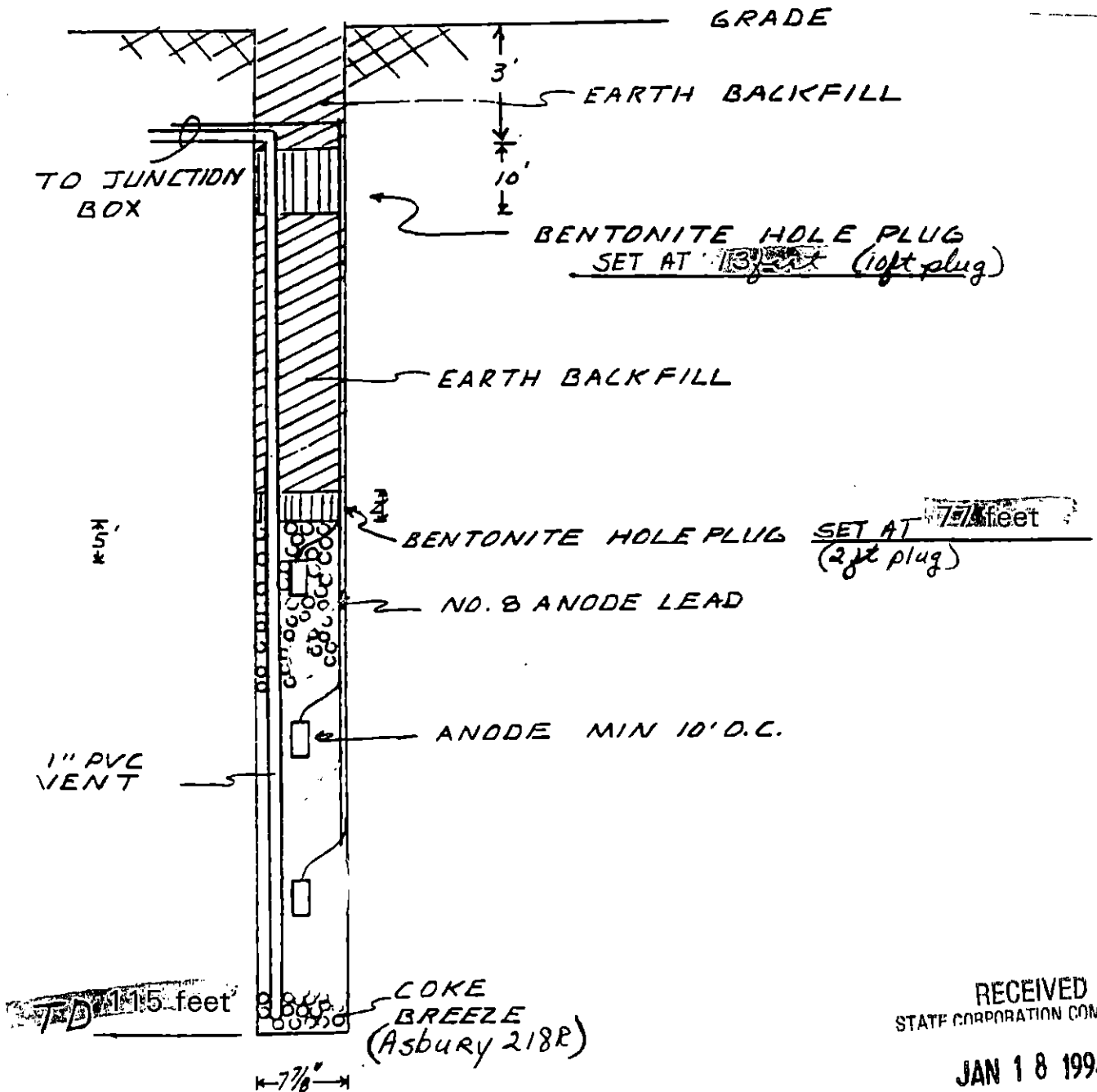
ORIGINAL

Cathodic Protection Borehole

CP-Flower Well #1-3
Sec. 22-33-36W
Stevens County, Kansas
Hole #1

KCC

JAN 24



RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1994

CONSERVATION DIVISION
Wichita, Kansas