

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-189-20593-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove  
PHONE 303/572-2696

PURCHASER Northern Natural Gas Prod. Co. LEASE Allbritten No. 1 Farm

ADDRESS 2223 Dodge Street WELL NO. 2

Omaha, Nebraska 68102 WELL LOCATION Sec. 21-T33S-R36W

DRILLING Earl F. Wakefield, Inc. 1250 Ft. from North Line and

CONTRACTOR 1250 Ft. from West Line of

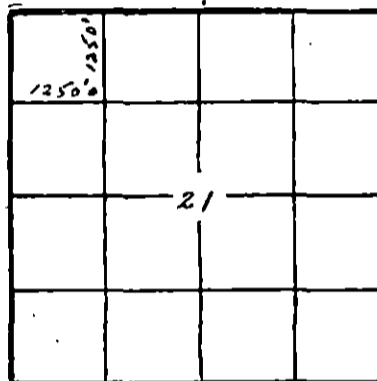
ADDRESS 300 W. Douglas, Suite 500 the SE/4 (Qtr.) NW/4 (Qtr.) SEC 21 TWP 33S RGE 36W.

Wichita, KS 67202

PLUGGING - WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS



KCC Use Only  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 3160' PBD 3140'

SPUD DATE 9/3/82 DATE COMPLETED 9/27/82

ELEV: GR 3041' DF KB 3049'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117710

Amount of surface pipe set and cemented 737' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.

(Signature)  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 27 1983  
CONSERVATION DIVISION  
Wichita Kansas

SIDE TWO

Ut. 2 ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation LEASE Allbritten No. 1 SEC. 21 TWP. 33S RGE. 36W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contrast thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGE RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand-Clay	0	540	Stone Corral	1676'
Red Bed	540	950	Chase	2603'
Shale - Gyp Streaks	950	1207	Winfield	2725'
Sand	1207	1395	Council Grove	2959'
Shale	1395	1475		
Shale & Gyp (Anhydrite @ 1725')	1475	1955		
Shale	1955	2400		
Shale & Lime	2400	2615		
Lime & Shale	2615	2985		
Shale & Lime	2985	3140		
Lime & Shale	3140	3160		
R.T.D.	3160	3160		

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing in (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	737'	Class H	150 sx	12% gel, 3% CaCl <sub>2</sub> ,
					Class H	125 sx	3% CaCl <sub>2</sub>
Prod. casing	7 7/8"	5 1/2"	14#	3160'	Dowell	525 sx	65/35 Poz, 6% gel,
					Class H	125 sx	1/4# cellophane/sk, 840 salt + .22% D-46.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		2978-82, 2984-93, 2999-3004, 3007/3009
					3025-29, 3051-54

**TUBING RECORD**

Size	Setting depth	Factor set at
2 3/8"	3058.18'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" casing w/4074 gal. L401 acid + additives	2978/3054
w/81 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection	-	Awaiting Pipeline Connection

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	-	-	-	70

Disposition of gas (vented, used on lease or sold)	Perforations
Awaiting pipeline connection	2978/3054