

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-189-20593-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supervisor PHONE 303/572-2696 PROD. FORMATION Council Grove

PURCHASER Northern Natural Gas Prod. Co. LEASE Allbritten No. 1 Farm

ADDRESS 2223 Dodge Street WELL NO. #2

Omaha, Nebraska 68102 WELL LOCATION Sec. 21-T33S-R36W

DRILLING EARL F. WAKEFIELD, INC. 1250 Ft. from North Line and

CONTRACTOR 300 W. Douglas, Suite 500 1250 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SE/4, NW/4, NW/4 (Qtr.) SEC 21 TWP 33S RGE 36W.

PLUGGING - WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3160' PBDT 3140'

SPUD DATE 9/3/82 DATE COMPLETED 9/29/82

ELEV: GR 3041' DF KB 3049'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117710

Amount of surface pipe set and cemented 737' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 1982.

(Signature) RECEIVED (NOTARY PUBLIC) COMMISSION

MY COMMISSION EXPIRES: 11-28-84

NOV 08 1982

\*\* The person who can be reached by phone regarding any questions concerning this information. OIL AND GAS DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand-Clay	0	540	Stone Corral	1676'
Red Bed	540	950	Chase	2603'
Shale - Gyp Streaks	950	1207	Winfield	2725'
Sand	1207	1395	Council Grove	2959'
Shale	1395	1475		
Shale & Gyp (Anhydrite @ 1725')	1475	1955		
Shale	1955	2400		
Shale & Lime	2400	2615		
Lime & Shale	2615	2985		
Shale & Lime	2985	3140		
Lime & Shale	3140	3160		
R.T.D.	3160	3160		

No Dst Run

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	737'	Class H Class H	150 sx 125 sx	12% gel, 3% CaCl <sub>2</sub> , 3% CaCl <sub>2</sub>
Prod. casing	7 7/8"	5 1/2"	14#	3160'	Dowell Class H	525 sx 125 sx	65/35 Poz, 6% gel, 1/4# cellophane/sk, 840 salt + .22% D-46.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		2978-82, 2984-93, 2999-3004, 3007/3009

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at
2 3/8"	3058.18'	

**— ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acidized down 5 1/2" casing w/4074 gal. L401 acid + additives w/81 ball sealers.		2978/3054

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection	-	AWAITING PIPELINE CONNECTION

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	CFD
	-	-	-	-

  

Disposition of gas (vented, used on lease or sold)	Perforations
Awaiting pipeline connection	2978/3054