5

API NO. 15- 189-21921-00-01

Stevens

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E NESWSWSec21 Twp33S Rge36X_W
•	
Operator: License #5208	1250 Feet from S/N (circle one) Line of Section
Name:Mobil Oil Corporation	1250 Feet from E(W) circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
2319 North Kansas Avenue	Lease Name _Allbritten #1 Unit Well # 3
City/State/ZipLiberal, KS 67905-2173	Field NameHugoton
Purchaser:Spot Market	
Operator Contact Person:Sharon Cook	Producing FormationChase
Phone (_316_)626-1142	Elevation: Ground3046 KB3056
Contractor: Name:Murfin Drilling Co., Inc	Total Depth2985 PBTD2953
License: 30606	Amount of Surface Pipe Set and Cemented at598 Feet
Wellsite Geologist:L. J. Reimer	Multiple Stage Cementing Collar Used? YesX No
	If yes, show depth setNA Feet
Designate Type of Completion _X New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW	feet depth toNA w/NA sx cmt.
X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan alt I 4-2309
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content13,000ppm Fluid volume120bbls
Well Name:	Dewatering method usedWaste Minimization Mud System
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
	cocacion of field disposat it hadred offsite.
Deepening Re-perf Conv. to Inj/SWD PBTD Commingled Docket No	Operator NameMobil Oil Corporation
Dual Completion Docket No	Lease NameFoster #1 SWDWLicense No5208
Other (SWD or Inj?) Docket No	SW Quarter Sec5 Twp34s Rng36E/W/
7-14-95 7-18-95 8-16-95 Spud Date	CountyStevens Docket NoD-19,820
INSTRUCTIONS: An original and two copies of this form shall - Room 2078, Wichita, Kansas 67202, within 120 days of the	be filed with the Kansas Corporation Commission, 130 S. Market
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on	side two of this form will be held confidential for a period of
	e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wel	lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promules with and the statements herein are complete and correct to the	ted to regulate the oil and gas industry have been fully complied ne best of my knowledge.
A B B	
Signature Shared Cook Share	on A. Cook K.C.C. OFFICE USE ONLY
TitleRegulatory Assistant Date11	
Subscribed and sworn to before menthis _8th day ofNovemb	C Geologist Report Received
19 95	Distribution KCC SWD/Rep NGPA
Notary Public	March KGS Plug Other

NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON
My Appl. Exp. 08-18-78

_August 18, 1998

Date Commission Expires ___

5-212.kcc

NOV 0 9 1995

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

(Specify)

Operator NameMob	oil Oil Corpora	tion	Lease Nam	eAllbritt	en #1 Unit	well #	3			
		☐ _{East}	County	Stevens_		 				
Sec21 Twp335	S_ Rge36	^X] West								
INSTRUCTIONS: Show interval tested, ti nydrostatic pressures if more space is nee	me tool open a , bottom hole to	und closed, flowing emperature, fluid red	and shut-in pre	essures, wheti	her shut-in pre	ssure read	ched static lev			
Drill Stem Tests Tak (Attach Additiona		Yes No	. Ly Log	Formatio	n (Top), Depth	and Datums	Sample			
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Name		Тор		Detum			
Cores Taken		☐ Yes 【 No	Gloriet	ta	1224		1364			
lectric Log Run (Submit Copy.)		Yes No	Stone C	orral	1709 2637		1764 			
List All E.Logs Run:	1		Council	Grove						
Array Induction Shal Spectral Gamma Compensated Neutron	Log									
	Report al	CASING RECORD	LJ New LJ (Jsed intermediate,	production, etc	c.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives			
Surface Casing	12.250	8.625	24#	598	Class C Class C	225 ——150—	50:50 C/poz -50:50 C/poz			
Production Casing	7.875	5.500	14#	2975	Class C	 225 170	3% D79 			
	ADDITIONAL C	EMENTING/SQUEEZE RE	CORD							
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot		RECORD - Bridge Pl ge of Each Interval	-		Fracture, Shot, d Kind of Materi		ueeze Record Depth			
1 SPF	2639-2649 —2711-2731——			Acid: 1,	,500 gals 7.5% }	łCL	I,			
	2765-2780				5,000 lbs 12/20 00 bbls 15# Cros	•	· •			
2 SPF	2808-2824			,		sserinc dec				
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No				
Date of First, Resu 8-15-95		SWD or Inj. Prod	ucing Method [X],	·lowing Deum	mping Gas Li	ift 🗆 otl	her (Explain)			
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf · Wate	er Bbls.	Gas-Oil	Ratio	Gravity			
isposition of Gas:		COMPLETION			oduction Interva					
Vented Sold	Used on L	ease	Hole 🖺 Perf.	Dually	Comp. Commi	ingled _	2639			
(If Vented, sub	bmit ACO-18,)	Othe	r (Specify)				2824			
	a 2 % % ceta			POULT.	KAINLEEN R.	1				

CEMENTING SERVICE REPORT

Schlumberger Dowell

TREATME	NT NUMBE	R	DATE	22
TAGE	DS	DISTRICT		Maria de la compansión

WELL DATA: BOTTOM TOP BIT SIZE CSG/Liner Size TOTAL DEPTH WEIGHT DOUNTY/PARISH STATE API. NO. PROT CABLE FOOTAGE MUD TYPE GRADE MUD TYPE GRADE MUD DENSITY LESS FOOTAGE MUD DENSITY LESS	DS-496-A PRIM		.A.				L SCHL	LUMBERGI	ER INCORPORA	ATED	TSTAGE	03	12			
MELLOPOOL FORMATCH FORMA	WELL NAME AND								RIG NAME:							
WIT SAME												воттом	OTTOM TOP			
COUNTY PRESSURE ONLY DATE ONLY					FORMAT	TION			BIT SIZE	BIT SIZE CSG/Liner Size			e 516			
MARE AND PAID REMAINS SECURED? CYCLE PRO COMPOSITION OF CEMENTING SYSTEMS WORLD THE COLOR OF					541	75 40			TOTAL DEPTH	W	/EIGHT	24				
Total Tota					STATE		<i>F</i>	API. NO.	□ ROT □ CABL	E F	OOTAGE	5 980				
Company Comp	STEUR	200			A				MUD TYPE	G	RADE	15550				
AND OR		1, 1,000		0	1				□ BHST □ BHCT	TI	HREAD	BRO.				
NO.	NAME MO	7,6	QL.	COAP	Albert .	- 10	1 4 1	A 1							TOTAL	
COMPOSITION	AND					DIC-	IN		MUD VISC.							
THE PRESSURE PRE	A14D				C	HIL	111	1 1 6000	NOTE: Include Foot	age From G	round Level To Head	In Disp. Capac	ity			
PRESURE PS	ADDRESS								to TYPE	190	F. 10/070		TYPE			
						ZIP CODE			© DEPTH	47.5	7	00	DEPTH			
	SPECIAL INSTRU	CTIONS			9600		Track.	1	ш ТҮРЕ	(m	Tra-058	ge	TYPE			
Head & Phage D TRIG D P SOURCEZ-JOB	Draks.	1	02	12 10 100		a maghina ann an a	0-0		S DEPTH) 	Sta	DEPTH		100000000000000000000000000000000000000	
Double Size Double Size Disprit D					200		700	1 35 A C		□ TBG	□ D.P.		S	SQUEEZE JOB		
S CASINGTUBING SECURED? TYES NO CASING WEIGHT SUPFACE AREA CHARLES	Carlot Comment											TYPE				
S CASINGTUBING SECURED? TYES NO CASING WEIGHT SUPFACE AREA CHARLES									□ Single	□ WEIGH	нт	P DEPT	Ή			
S CASHON/DURN'S SCUPED?						SECTION AND ADDRESS.				10000		1000		DEPT	TH .	
PRESSURE	IS CASING/TUBIN	G SECURED)?	S DN	10										Bbls	
PRESSURE LIMIT	LIFT PRESSURE					ASING WEIGH	IT ÷ SUR	FACE AREA	The state of the s	200000000000000000000000000000000000000			CONTRACTOR OF STREET	W TOOL	Bbls	
PRESIDE POLICE FT No. of Centralizers ARRIVE ON LOCATION LEFT LOCA	PRESSURE LIMIT			PSI			14 × H²)		BOT DR DW	DEPTH		TOTAL		File State B	Bbls	
TIME PRESURE VOLUME DATE ARRIVED IN COMPOSITION OF CEMENTING SYSTEMS SERVICE LOCATION TIME: DATE: DAT			RPM REC	Miles September Conf.			of Centraliz					ANNUAL V	OLUME		Bbls	
TIME						ALCOHOL: NO STATE			ARRIVE ON LO	OCATION			10000			
OOOT 16 2400	TIME	PRES	SSURE	PUMPE	JME D BBL						TE: 7-14		OATION	DATE:	7-15	
PREJOB SAFETY MEETING PREJOB SAFETY MEETING	0001 to 0400	TBG	CASING		1	INJECT	FLUID	FLUID		Total St.	SERVIC	CE LOG DET	All			
	0001 10 2400	OR D.P.		INCHEMEN	COM	HATE	TYPE	DENSITY	BBE IOB SAFETY	MEETING		22 200 221	7112			
							a markers		A Section							
SYSTEM NO OF OF OF OF OF OF OF	00,26		1510				f#28	2812	124785	7						
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	20: 30		50	35		4	2100	100	STGGT H	20					1	
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	00134		2001	276	26	4	601	12,8	STORTE	2000						
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	00153		740	33	1000	4	7	14.6	6-11-11-	100			KAN	/o. A.		
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	01001								e wat or	200	0.00			AS COLEC	'A	
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	ni U		20		1000	6	7.2				10/16	19-		PORA	CIVED	
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	0100		220	3515	1	0	172	N 1391 C 1389	510/F L		CATT	05011	acus	AL	TONCO	
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	11,0%		274		26	6	11	1.6	12 5465	K			10000	1401	MMISS	
SYSTEM NO OF CUELLS COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED	01:04		270		27	5A	11		LOWEKK	91-6			Co	09	70	
SYSTEM						2	11	1.1	bunil P	140		1.76 ga	VSI	50,	995	
SYSTEM NO. OF CODE SACKS CU. FITSK COMPOSITION OF CEMENTING SYSTEMS SYSTEM NO. OF SACKS CU. FITSK COMPOSITION OF CEMENTING SYSTEMS SURRY MIXED BBLS DENSITY 4. 5. 6. SREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: SREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: SREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbis SHEAKDOWN PSI FINAL PSI DISPLACEMENT VOL. BBIS SUPERVISOR							100			u.	tropo	Mp.	4	VICATION .		
SYSTEM NO. OF CODE SACKS CU. FITSK COMPOSITION OF CEMENTING SYSTEMS SYSTEM NO. OF SACKS CU. FITSK COMPOSITION OF CEMENTING SYSTEMS SURRY MIXED BBLS DENSITY 4. 5. 6. SREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: SREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: SREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbis SHEAKDOWN PSI FINAL PSI DISPLACEMENT VOL. BBIS SUPERVISOR								N Marie						MIA VIVI	S/o	
SYSTEM NO. OF CODE SACKS CU. FITSK COMPOSITION OF CEMENTING SYSTEMS SYSTEM NO. OF SACKS CU. FITSK COMPOSITION OF CEMENTING SYSTEMS SURRY MIXED BBLS DENSITY 4. 5. 6. SREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: SREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: SREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbis SHEAKDOWN PSI FINAL PSI DISPLACEMENT VOL. BBIS SUPERVISOR					-		Sec. 1		CHE LANG.					18	TON	
SYSTEM NO_OF CU. FT/SK COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED								1000				SV SN	-15	Ass. Agr. 2		
SYSTEM NO_OF CU. FT/SK COMPOSITION OF CEMENTING SYSTEMS SLURRY MIXED		77.36		C			To the same		ate to					P20109	i .	
SYSTEM									The state of the s							
SYSTEM NO. OF SACKS CU. FT/SK COMPOSITION OF CEMENTING SYSTEMS SYSTEM SACKS CU. FT/SK COMPOSITION OF CEMENTING SYSTEMS SULTRY MIXED BBLS DENSITY 1. 2. 3. 4. 5. 6. BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: HESITATION SQ. PRUNNING SQ. CIRCULATION LOST PESSURE MAX. MIN: HESITATION SQ. PRUNNING SQ. CIRCULATION LOST PESSURE MAX. MIN: BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbis TYPE OIL STORAGE PESSURE WALL STORAGE PESSURE WALL STORAGE PESSURE WELL STORAGE PESSURE			Control of the Contro													
SYSTEM											001	1		Transport Con		
1.	HEMARKS								The state of						1	
1.					展节	3.76			50 11						LE ST	
1.	SYSTEM	NO. OF SACKS	CU. FT/S	K	100		(COMPOSITION	OF CEMENTING S	SYSTEMS						
2.	Commence of the second second	2250	1,89	20	12	+620	2-20	+3955	1-59, 1	-446	40 E) 4 4	32 0-	89	00	17 9	
4.	2.							4,4,32	- V L					1 1 1 1 1 1 1	15/0	
4.	3.	150	1,22	3.85	100	+25	2 5-1	147	4 n. 19					73	14.7	
6. BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bble BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WILL GAS INJECTION WILDCAT PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR	4.				(B) (B)										7770	
6. BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bble BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WILL GAS INJECTION WILDCAT PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR	5.								with Asia							
BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bble BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE WELL GAS INJECTION WILDCAT PERFORATIONS DS SUPERVISOR						- N. S. S. S.										
HESITATION SQ.		IID TYPE			-	VOLUME	100 m 1 m 2		Det.	ISITY	I DDECCUPE		MAY	A 475.		
BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR				D RUNK	IING SO		NIOST									
Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE GAS INJECTION WILDCAT CUSTOMER REPRESENTATIVE DS SUPERVISOR			EINIAL	HUNN		Design Transfer	MELLO PRIMARY	36	□ YE		TVDE					
PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR			1	0			54754-355-				OF HOLE	□ STC	RAGE	☐ BRINE W	ATER 093	
		.5	2 110 110		FI.				UV	TITCLINE	WELL					
			т/	0		COSTOMER	HEPHESE	INTATIVE			US SUP	EHVISOR				

CEMENTING SERVICE REPORT

Schlumberger Dowell

TREATME	NT NUMBER	305	DATE	-17-95
STAGE	DS	DISTRICT		173-12

DO 400 4 DDII	NTED IN 110				DOWEL	L SCHL	Dowe UMBERGE	ell R INCORPOR	ATED	STAGE	IDS	DIST	RICT	03	1-12
DS-496-A PRII	NTED IN U.S	i.A.	I	OCATIO	N (LEGAL)			II DIG NAME:	4-14		Mar Labor	1145505	, 23	0 3	- D-2
4	27EN#1-3 SEC21-335-36W						2/11/	MURFIN #24							
FIELD-POOL	LILIN	71 1 3		FORMATI		352	36W	WELL DATA:	/a 1		вотто		1	TOP	
	GOTO	1			ASE			BIT SIZE 77	19	CSG/Liner Size	5%	Z			4
COUNTY/PARISH		V		STATE		LAG	PI. NO.	TOTAL DEPTH		WEIGHT	14				
	VENS			KS		^'	1. 140.	□ ROT □ CABI	LE	FOOTAGE	297				4
312	V210 3	,	1	/-	3			MUD TYPE		GRADE	USS5				
	Mai	BIL	27/	COR	P			□ BHST □ BHCT	100000000000000000000000000000000000000	THREAD	8 KT				
NAME	1000	-, -				A	1	MUD DENSITY		LESS FOOTAGE SHOE JOINT(S)	21				TOTAL
AND				0	DIC	MA		MUD VISC.		Disp. Capacity	72				
				U	1110	1111	1 -			Ground Level To Hea		1 15			_
ADDRESS							0		T FlOAT VI	41VE	TYPE				
					ZIP CODE			DET 11 1 1 1 1 1 1 1 1 1							
SPECIAL INSTRU		CEMER	17 5	1/2	PROdu			TYPE CMT NOSE B TYPE DEPTH 2975 DEPTH DEPTH							
DAKING	1 -				OF LEI	NAME OF TAXABLE PARTY.	and								\
170 51			_		TURS	AS		Head & Plugs	□ TBG	D.F	1	Type	SQUEEZE JO	В	A Section
DIRECT	Ed e	By 7	he c	1576	MER	ariandari		□ Double	SIZE	AUT.	-18F	TYPE			
								☐ Single	□ WE	1	-	DEPTH			
10.0101115 = 11	10.050	D0 5	0 -	10				☐ Swage	□ GRA	1		PIPE: SIZE	1	EPTH	D1:
IS CASING/TUBIN	- 1	and the State	S D N		ASING WEIGH	HT ÷ SURF	ACE ARFA	☐ Knockoff TOP ☐R ☐W	□ THR			NG VOL. BEL	OW TOO!		Bbls
LIFT PRESSURE	- 1	754			ASING WEIGH (3.	a party water	Control of the Contro		DEPTH				OW TOOL	1	Bbls
PRESSURE LIMIT	50	3000		BUMP I		137		BOT □R □W	DEPTH	1	TOTA	JAL VOLUME			Bbls
ROTATE		RPM REC	T		JOB SCHE	of Centralize		ARRIVE ON L	OCATIO	N	`	A CONSTRUCTOR			Bbls
TIME	PRE	SSURE	VOLU PUMPE	JME D BBL	TIME: 194	DAT	E:7-17-9	5 TIME: 180	O	DATE: 7-17-9	5 TI	FT LOCATION	DATE	7-1	7-95
0004 to 0400	TBG OR D.P.	CASING	INCREMENT	1	INJECT RATE	FLUID	FLUID DENSITY				ATT ATT ATT	B DÉTAIL			
0001 to 2400 1930	OR D.P.		INCHEMEN	COM	HAIE	ITPE		PRE-JOB SAFETY	/ MEETIN				•		
20:12	20	00				14-0	8.34								
-	Cok		0-		p G	H20		PRESSURE TEST LINES							
2013		100	25	7	5.9	1/20	8.34	START	1000	SPACE		- /			
2019		280	103	25	5.9	CMI	11.5		1480	DSTUTT	V				
2035		90	41	123	4.1	CMT	14.8			L Slurry					
2042	-	-	constitutions	169		**************************************	Monganican			WASh L		S/DR.	op Top	Plu	9
2047		0	72	- description	5.0	HZO	8.34	START DISPLACEMENT							
2057	-	660		60	5.6	H20	8.34	PSI CI	neck						
2102	-	760		72		H20	8.34	PST C	heck	<					
2103	-	1370		72		1	-	570P.	Dum	P/Plus	GKANIS	So BA	200		
2124	Po.				-		-	CHECK	FIDA	T / Hold	1.00	CORPOR	EIVED		
2105					-	**************************************		END-	TOB	/ / / / /	,)	TA HON CON	TANIC	-
								2.72	, - 0			NOV		WISSIO	Ņ
										•		NOVO	9 100-		
											Co	16-	1395		
											001	VSERVATION	N/ N		
											1	WICHITA	DIVISION		
												The Paris	N DIVISION KS		
REMARKS															9
									10					175	
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/S	SK			С	OMPOSITION	OF CEMENTING	SYSTEM	IS			SLU BBLS	RRY MIX	DENSITY
1.	225	2.75		ss C	+ 3% 1	79+	0.2% D	46 + 14#	1sk	DZ9			110		11.5
2.	170	1.37	CI	155 C	+270	BZB+	290517	+0.690 DI	60 4	10.290 D	46		41	1	14.8
3.											e .			1	
4.						April 1			Terra .	,		ALL A TUBE		200	
5.	The B	Mark to				Creation 1			/	/	1				1.1
6.									184	1	. J.				
BREAKDOWN FL	UID TYPE				VOLUME			DE	ENSITY	PRESSURE		MAX.		MIN:	
☐ HESITATION S	SQ.		□ RUNN	ING SQ.	CIRCULATIO	ON LOST		□ YI	ES D	O Cement Circul	ated To	Surf. YE	S NO		Bbls
BREAKDOWN	PS	FINAL		PSI	DISPLACEM	ENT VOL.		72	Bb	OF ON		STORAGE	□ BRIN	E WATER	R
Washed Thru Pe	erfs	S D NO T	0	FT.	MEASURED	DISPLACE	MENT 🗆		□ WIRELINE WELL □ GAS □ INJECTION □ WILDCAT						
PERFORATIONS		and the second			CUSTOMER			DS SUPERVISOR							
TO TO			0		JE	FF L	_Asito	· K		Kus	5 6	NAGS	TAFF	100	