SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE	
Operator: License #	660Feet from N/X (circle o
Name:ANADARKO PETROLEUM CORPORATION	660Feet from E/X (circle or
Address _701 S. TAYLOR, SUITE 400	Footages Calculated from Nearest Outside : NE, SE, NW or SW (circle one
City/State/Zip <u>AMARILLO, TEXAS 79109</u> Purchaser: <u>ANADARKO ENERGY SERVICES</u> Operator Contact Person: <u>CRAIG R. WALTERS, P.E.</u> Phone (<u>806</u>) <u>457-4600</u>	Lease Name _HJV_ALLBRITTEN_A Will Field Name _WALKEMAYER Producing Formation _MORROW Elevation: Ground3040.5 Total Depth6620
Contractor: Name:	Amount of Surface Pipe Set and Cemented a
License: Wellsite Geologist: Designate Type of Completion New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover:	Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated the set depth to w/ w/ w/ w/ Drilling Fluid Management Plan (Data must be collected from the Reserve II)
Operator: _ANADARKO PETROLEUM CORPORATION Well Name: _HJV ALLBRITTEN A-1	Chloride contentppm Fluid Dewatering method used
Comp. Date 10-29-2001 Old Total Depth 6620	Location of fluid disposal if hauled offs Operator NameLicensee Name
	County Docket No

189-22401**-000/** API NO. 15- ___ County ___STEVENS__ 33S Rge. 36 ne) Line of Section ne) Line of Section Section Corner: ell # ____1__ PBTD ______6620 t _____1728 ____ Feet _____ Yes ____X___ No _____ Feet ated from ___ _ sx cmt. 0 846.21.02 Pit) d volume _____bbls ite: cense No.__ ___S Rng.____E/W ission, 130 S. Market ersion of a well.

Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT OF MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All	requirement	s <i>pg</i> 1	he st	atutes,	rules and	d regulations e and correct t	promulgated	to regulate	the oil	and gas	industry ha	ve been HULL	2-6m2089
wi th	and the st	at emer	its he	rein are	complete	e and correct t	o the best of	my knowled	ge.			.4-21	1-02
		/ ¬	\)/								KCCV	VICUIT.

Signature Craix Local
CRAIG R. WALTERS, P.E. Title DIVISION PRODUCTION ENGINEER Date 4/20/2002
20 0000
Subscribed and sworn to before me this 22 day of
711 A 92 .
Notary Public Hori George
Notary Public
Date Commission Expires 2/26/05 LORI PEARSON
Date Commission Expires 2000 LORI PEARSON

LORI PEARSON
Notary Public, State of Texas My Commission Expires
February 26, 2005

K.C.C. OFFICE USE ONLY F Mb Letter of Confidentiality Attache C Wireline Log Received C Geologist Report Received								
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)						

Form ACO-1 (7-91)

- 1	DE	TUO	

Openator Name ANADARKO PE	TROLEUM CO	RPORATION	1 N	lama U.W. Al I DE	TTTEN HAH		
t we will			Lease N	INITENAV_ALLER	III EN TAT	We	ll #1
· · · · · · · · · · · · · · · · · · ·	_	_					
Sec. 21 Twp. 33S Rge.	<u> </u>	East	County	STEVENS			
occi <u>ri</u> impi <u>1999</u> ngci .		West					
INSTRUCTIONS. Show import	ont tone of	nd base of forms	tions nonotrotos	l Dotoil all	sonos Pono	nt all deil	ll stem tests givi
<pre>INSTRUCTIONS: Show imports interval tested, time tool</pre>	open and o	nd base of forma closed. flowing	and shut-in pre	ssures. Wheth	.cores. kepo er shut-in pr	essure rea	ached static lev
hydrostatic pressures, botto	om hole ter	mperature, fluid	recovery, and f	low rates if g	as to surface	during test	t. Attach extra s
if more space is needed.	Attach copy	y of log.					
-		·					
Drill Stem Tests Taken		Yes 🛛 No	⊠ L	og Formatî	on (Top), Depti	h and Datum	ns 🗌 Sample
(Attach Additional Sheets	s.)		Name		Top	,	Datum
Samples Sent to Geological	Survey 🔲	Yes 🛛 No	Mante	•	ТОР	•	pa can
	_		CHASE		2625		
Cores Taken	Ц	Yes 🖾 No	COUNCIL G		2914 4164		
Electric Log Run		Yes 🛛 No	MARMATON		5015		
(Submit Copy.)			MORROW		5738		
List All E.Logs Run:			STE. GENE		6331 6508		
LIST ALL ELLOYS KUII.			31. 10013		0000		
			_				
		CASING RECOR		□ Used			
R,	eport all s	strings set-cond	⊠ New uctor surface.		production, et	c.	
 	· .	·			1		
	e Hole illed	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
017	ittea	set (In O.D.)	LDS./Ft.		P+ MIDCON/	Used	3%CC,.1%FWCA,1/4
SURFACE 12-1/4" PRODUCTION 7-7/8"		8-5/8"	23.0	1728 6405	P+. 50/50 POZ/ 50/50/POZ.	415/100 25/240	PF/2%CC,1/8#/SK PF
		5-1/2"	15.5				.75%HALAD322,10%SA 1/8#/SK PF/SAME.
PRODUCTION	-1/0"	J-1/2-	13.5	0405	30/30/F02.	23/240	1/ U#/ SK 11/ SAILE
			<u> </u>				
ADDIT	IONAL CEMEN	NTING/SQUEEZE RE	CORD				
Purpose: De	onth			[
Top	epth Bottom	Type of Cement	#Sacks Used	l 7	ype and Percen	t Additives	5
Perforate		,,			* 1		
Protect Casing Plug Back TD							
Plug Back ID Plug Off Zone							-
			_				
PEDE:			0 . 17	1			
		CORD - Bridge Plu f Each Interval A			cture, Shot, C Kind of Mater		eze kecora Depth
Shots for foot opening	100tuge of			(78110 GITE GITE	- Tatel		
					AL 65 QUAL CO2		
5798-580	08			2/630#	20/40 ATTOWA_S	ND.	5798-5808
				1			-
1			<u> </u>			i	
2 1 2 2 3 1 W							
, देह अपैते					•		
		Set At	Packer At	Liner Run		> 4.	•
		6038	Packer At	Liner Run	☐ Yes ⊠	No	, ,
TUBING RECORD Size 2-3/8	II .	6038			☐ Yes ⊠		
TUBING RECORD Size	oduction, S	6038	ducing Method~	. .		No .	Other (Explain
Date of First, Resumed Progression RESUMED: 1-16-200	oduction, S D2	6038 SWD or Inj. Prod	ducing Method -	. Flowing 🔲	Pumping 🗌	No Gas Lift	· · ·
TUBING RECORD Size 2-3/8' Date of First, Resumed Progress 1-16-200 Estimated Production	oduction, S D2	6038	ducing Method ✓ ⊠	Flowing ater Bbls	Pumping 🗌	No .	Other (Explain
Date of First, Resumed Progression RESUMED: 1-16-200	oduction, S D2	6038 SWD or Inj. Prod	ducing Method -	. Flowing 🔲	Pumping 🗌	No Gas Lift	· · ·
TUBING RECORD Size 2-3/8' Date of First, Resumed Progress 1-16-200 Estimated Production	oduction, S D2	6038 SWD or Inj. Prod	ducing Method ✓ ⊠	Flowing Flowing ater Bbls	Pumping 🗌	No Gas Lift	· · ·
Date of First, Resumed Progression Per 24 Hours Disposition of Gas:	oduction, S D2 Oil O	6038 SWD or Inj. Prod Bbls. Gas	METHOD OF	Flowing ater Bbls COMPLETION	Pumping Gas-O	No Gas Lift il Ratio	Gravity Production Inter
Date of First, Resumed Progression Per 24 Hours TUBING RECORD Size 2-3/8' Date of First, Resumed Progression 1-16-200 Estimated Production Per 24 Hours Disposition of Gas:	oduction, S D2 Oil Oil Osed on Lea	6038 SWD or Inj. Prod Bbls. Gas	Mucing Method	Flowing ater Bbls COMPLETION	Pumping Gas-O	No Gas Lift	Gravity Production Inter

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS	API NO. 15189-22401
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountySIEVENS
ACO-1 WELL HISTORY	E
DESCRIPTION OF WELL AND LEASE	
Operator: License # 4549	660Feet from NX (circle one) Line of Section
Name: <u>ANADARKO PETROLEUM CORPORATION</u>	660Feet from EX (circle one) Line of Section
Address 701 S. TAYLOR, SUITE 400	Footages Calculated from Nearest Outside Section Corner:
City/State/ZipAMARILLO, TEXAS 79109	Lease Name <u>H.IV ALIBRITTEN "A"</u> Well #1
Purchaser: ANADARKO ENERGY SERVICES	Field Name WALKEMAYER
Operator Contact Person: JOHN VIGIL	Producing Formation <u>MORROW</u>
·	Elevation: Ground 3040.5 KB
Phone (<u>806</u>) <u>457-4600</u> .	Total Depth 6620 PBTD 6321
Contractor: Name: MUREIN DRILLING	Amount of Surface Pipe Set and Cemented at 1728 Feet
License:30606	Multiple Stage Cementing Collar Used? YesX No
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of Completion	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth tow/sx cmt.
OryOther_(Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Menagement Plan
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content <u>1000</u> ppm Fluid volume <u>700</u> bbls
Well Name:	Dewatering method used <u>DRY, BACKFILL & RESTORE LOCATION.</u>
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name
Plug Back PBTD PBTD Docket No.	.
Dual Completion Docket NoOther (SWD or Inj?) Docket No	Lease NameLicense No
	Quarter SecTwpS RngE/W
9-30-2001 10-10-2001 10-29-2001 Spud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	reside two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in present 12 report shall be attached with this form. ALL CEMENTIAL TEST Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to the	nulgated to regulate the oil and gas industry have been fully completed best of my knowledge.
	best of my knowledge. KCC WICHITA
Signature J. Man Hanny L. MARC HARVEY	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title ENGINEERING TECHNICIAN III Date 19	C Geologist Report Received
Subscribed and sworn to before me this day of	Distribution
Notary Public Dohne She Khanin	KCC SWD/RepNGPAOther
Date Commission Expires	(Specify)
Date Commission Expires Bonnie Sue Brown Notary Public, State of T	exas k
Mv Commission Expires	§ Form ACO-1 (7-91)

**		N/7/55	-							
1	Alton)	SIDE TWO				,	
	Operator Name ANAD	ARKO PETROLEUM O	ORPORATION	<i>]</i>	_ Lease Na	me <u>HJV ALL</u>	BRITTEN "A"	We	u # <u>: </u>	1
			□ East		County _	STEVENS				<u>/</u>
	Sec. <u>21</u> Twp. <u>33</u> S		⊠ West							
	INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space, is nee	me tool open and s, bottom hole t	closed, flowi emperature, flu	ng and si	nut-in pres	sures, whe	ther shut-in p	ort all dri ressure re during tes	ached st	atic level.
	Drill Stem Tests Tak (Attach Additiona]Yes ⊠ No		⊠ "Log	Format	ion (Top), Dept			Sample
	Samples Sent to Geol	ogical Survey 🛭	ŢYes □ No		Name		Тор	I	Oatum	
·- - -	Cores Taken] Yes ⊠ No	<u>, </u>	CKASE COUNCIL GR	OVE	2625 2914			
	Electric Log Run (Submit Copy.)	Σ] Yes □ No) 	B/HEEBNER MARMATON MORROW STE. GENEV:	(EVE	4164 5015 5738 6331			
- 1	List All E.Logs Run:	CBL, DIL, CNL-L	OT-ML.	-	ST. LOUIS		6508		. +	
				-						
,		Report all	CASING REC	\boxtimes		☐ Used	production, e			
	Purpose of String	Size Casing		ight	Setting	Type of	# Sacks		and Percent	
		Drilled.	Set (In O.D		s./Ft.	Depth	. P+ MIDCON/	Used	3%CC,.1%	litives %FWCA,1/4#/SK
	SURFACE	12-1/4"	8-5/8"		23.0	1728	P+. 50/50 POZ/	415/100	.75%HALA	1/8#/SK PF. D322,10%SALT
	PRODUCTION	7-7/8"	5-1/2"		15.5	6405	50/50/POZ.	25/240	1/8#/SK	PF/SAME.
			• -	* ::			,			
	· · ·	ADDITIONAL CEME	NTING/SQUEEZE I	RECORD						
	Purpose:	Depth Top Bottom	Type of Cemen	ment #Sacks Used		Type and Percent Additives				,
	Perforate		Type of demen				1764			
	Plug Back TD	' 								
	Plug Off Zone	<u> </u>								
	Shots Per Foot	PERFORATION RE	CORD - Bridge of Each Interva			Acid, Fr (Amount an	acture, Shot, C d Kind of Mater	Cement Squee 'ial Used)	ze Record De	pth
- <u>1, </u>	412 YAS 60	097-6101 <u>6063-60</u>	175.		A	CID: 1300 G	AL 7-1/2% HCL.		6063	-6101 (OA)
	(A) (A) (A)				•	GAL GEL & 66000		6063	-6101 (OA)	
	KIN OUT						<u></u>		- 	_ ·
1:	TUBING RECORD	Size 2-3/8"	Set At 6032	Pa	cker At	Liner Run	☐ Yes 🗵	No	!	
	Date of First, Resu	med Production, 5-2001	SWD or Inj. P	oducing	Method	Flowing [Pumping 🗀	Gas Lift [Other	(Explain)
	Estimated Production Per 24 Hours	on Oil	Bbls. Gas	219	Mcf Wat	er Bbl	s. Gas-C	oil Ratio		Gravity
	Disposition of Gas:			М	ETHOD OF CO	MPLETION			Producti	on Interval
	☐ Vented ☒ Sold (If vented, sub	Used on Lead		Open Hole		ĺ	•] Commingled		
				other-(Sp	ecify)				<u>- 6063-</u>	6101-(0A)

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